ANTA FE V		FOR ALLOWABI		Supersedes Old C-304 and Etilacting 1 h st
.S.G.S.	AUTHORIZATION TO TR		NATURAL CA	Effective 1-1-65
AND OFFICE		ECEIVED BY		
TRANSPORTER GAS				
OPERATOR	N	DV 20 1986		
PRORATION OFFICE	//	O. C. D.		
	tes Petroleum Corp,	RTESIA, OFFICE		
Address P.O. Box 193	6 Roswell, New M	extco 99201		
Reason(s) for filing (Check proper be		Other (Please	explain)	
:.ew Well	Change in Transporter of:		Y	
Change in Ownership	Oil Dry G Casinghead Gas Conde	ensate		·
If change of ownership give name and address of previous owner	Slayton Oil Corp. P	.0. Box 1936 Ro	swell, New	Mexico 88201
DESCRIPTION OF WELL ANI	ULEASE		Kind of Lease	
Everna Faircloth B	Acme_San_Ar		State, Federal c	r Fee Fee
Location				
<u> </u>	60 Feet From The SO. Lt	ne end <u>660</u>	_ Feet From Th	•East
Line of Section 32 T	ownship 7 SO. Range	27 E , NMPM	<u>Chaves</u>	Coun
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS		
Nome of Authorized Transporter of O	<b>m</b> , <u> </u>			copy of this form is to be sent)
Navajo Refining Compa				a. New Mexico 88210 I copy of this form is to be sent)
None		İ		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. P 32 7 So. 27E	ls gas actually connecte NO	d7 When	
f this production is commingled w	ith that from any other lease or pool,		number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Re
Designate Type of Completi		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.j	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
Perforations		1		Depth Casing Shoe
			<u> </u>	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECOR		SACKS CEMENT
				Post ID-3
				12-5-86 Cha Op
		L		
FEST DATA AND REQUEST F		fter recovery of total volum opth or be for full 24 hours,		I must be equal to or exceed top al
DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,		elc.)
	Table - December	Casing Pressure		Choke Size
Length of Test	Tubing Pressure			
Actual Prod. During Test	Oil-Bbla.	Water-Bhls.		Jas - MCF
		1	1	
GAS WELL				·
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	im) (	Choke Size
ERTIFICATE OF COMPLIAN	 СЕ		ONSERVAT	
		ARROVED	DEC	3 1986
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given				
bove is true and complete to the	best of my knowledge and belief.	BY	Les A. Cl	,
0		TITLE		District H
PA D'A			be filed in con	pliance with RULE 1104.
Suby Will	liskan	well, this form must	be accompanie	le for a newly drilled or deepe d by a tabulation of the deviat
<u>Clerk</u>		tests taken on the w	ell in accorda	nce with RULE 111. be filled out completely for all
() (Ti	ile) 06	able on new and rec	ompleted wells	•
	<i>36</i>	Fill out only S well name or number,	or transporter,	II, and VI for changes of owr or other such change of conditi
				• #11-# #

