DISTRIBUTION SANTA FE	·						
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION						05-10443
	/	HEM MEX	Form C-101 Revised 1-1				
FILE	/_						te Type of Lease
U.S.G.S.	2					STATE	
LAND OFFICE	7					L .	& Gas Lease No.
OPERATOR	3					E 3614	a Gas Lease No.
						2011	mmm
APPLICATION	ON FOR PE	RMIT TO DRIL	L. DEEPEN	, OR PLUG BAC	-K	HHH	
1a. Type of Work				7 -1 200 0/10		7. Unit Agr	eement Name
DRILL K	7	DEE	PEN []	1			outcome receipts
b. Type of Well		DEE	PEN [_]	·	PLUG BACK	8. Form or 1	Lease Name
OIL KAS WELL	OTHE	R		SINGLE ZONE	MULTIPLE		· · · · · · · · · · · · · · · · · · ·
2. Name of Operator				ZONE C.J	ZONE L	9. Well No.	izrd State
Dr. Sem G. 3. Address of Operator	Dunn						1.
3. Address of Operator						10. Field on	nd Pool, or Wildcat
P.O. Bey 10	2 Apt	NT N				1	-
4. Location of Well	ER H	DIE, N. H	7.000		*	ACRO S	TAPPEPT P
		COCATED_	1980 -	FEET FROM THE	LINE LINE		
AND 660 FEET FROM	A THE	LINE OF SE	دc. لت	TWP. Q & RGI			
TITIIIIIIII	Tilli	MIIIII	THE STATE OF THE S		**************************************	12. County	<i>~~}}}}}</i>
						<u> </u>	///////
	HHHH	*****	++++++	/////////////////////////////////////	<i>HHHHH</i>	Cheve	HHHHmm
	*****	HHHH	UHHHH	19. Proposed Depth	19A. Formation		20 821
				_	l l		20. Rotary or C.T.
1. Elevations (Show whether DF	RT, etc.)	21A. Kind & State	is Plug. Bond	2000 21B. Drilling Contro	Acme Se	n Andre	Date Work White Augh
		Blake				zz. Approx	. Date Work Will Act
3.				H. E. B.			4-1966
		PROPOS	ED CASING AN	D CEMENT PROGR	AM		
CLAE OF HOLE	SIZE OF C	ASING WEIG	HT PER FOO	T SETTING DE			FCT TOD
SIZE OF HOLE					PTHISACKS OF		
11	8 5/8	ર	2/#				EST. TOP
	8 5/8	3	26#	150	PTH SACKS OF		ES1. 10P
11	8 5/1	g e	26# 9##				ES1. 10P
11 8m Cement ciru	culated	150° of	8 5/8"	2000	150 200	t- 200	
11	culated e San An	150° of	8 5/8" tion, c1 4 and	2000 casing the roulated complete was proval VALID. 90 DAYS UNLESS	n drilled ement with ith acid.	to 200	
Cement ciru	culated e San An	150° of	8 5/8" tion, ci 4 and AF FOR	2000 casing the reulated complete was provided and the complete w	n drilled ement with ith acid.	to 200	o' acks.
Cement ciru	culated e San An	150° of	8 5/8" tion, ci 4 and AF FOR	2000 casing the roulated complete was proval VALID. 90 DAYS UNLESS	n drilled ement with ith acid.	to 200 250 s	0° acks. 1 V E D 1966
Cement ciru through Acm Then log pe	culated so San An	150° of dres Sec through	8 5/8" tion, ci 4 and AF FOR PORILLII	2000 casing the reulated complete was provided and the complete w	n drilled ement with ith acid.	to 200 a. 250 a. E. C. E. C. E. C. E. C. E. C. ARTEBIA	O' acks. IVED 1966
Cement ciru through Acm Then log pe ABOVE SPACE DESCRIBE PRE	culated San An riorated	150° of adres Section through	8 5/8" tion, ci 4 and AF FOR PORILLIF EXPIRES	2000 casing the reulated complete was proval valid to the proval	150 200 In drilled ement with ith acid.	to 200 a. 250 a. E. C. E. C. E. C. E. C. E. C. ARTEBIA	O' acks. IVED 1966
Cement ciru through Acm Then log pe ABOVE SPACE DESCRIBE PRI	culated San An riorated	150° of adres Section through	8 5/8" tion, ci 4 and AF FOR PORILLIF EXPIRES	2000 casing the reulated complete was proval valid to the proval	150 200 In drilled ement with ith acid.	to 200 a. 250 a. E. C. E. C. E. C. E. C. E. C. ARTEBIA	O' acks. IVED 1966
Cement ciru through Acm Then log pe ABOVE SPACE DESCRIBE PREZONE, GIVE BLOWOUT PREVENTE ereby certify that the information	oposed program, if a shove is true	150° of adres Second through	8 5/8" tion, ci 4 and AF FOR DRILLII EXPIRES	2000 casing the reulated complete was proval valid to the proval	an drilled ement with ith acid.	to 200 250 s. EECE MAY 2 CARTESIA DUCTIVE ZONE	OF RCKS. IVED 1966 C. C. OFFICE AND PROPOSED NEW PROP
Cement ciru through Acm Then log pe ABOVE SPACE DESCRIBE PR /E ZONE. GIVE BLOWOUT PREVENTE ereby certify that the informatio	OPOSED PROGER PROGRAM, IF	150° of adres Section through	8 5/8" tion, ci 4 and AF FOR DRILLII EXPIRES	2000 casing the reulated complete was proval valid to the proval	an drilled ement with ith acid.	to 200 a. 250 a. E. C. E. C. E. C. E. C. E. C. ARTEBIA	O' acks. IVED 1966
Cement ciru through Acm Then log pe ABOVE SPACE DESCRIBE PRIEZONE, GIVE BLOWOUT PREVENTE ereby certify that the informatio	OPOSED PROGER PROGRAM, IF	150° of adres Second through	8 5/8" tion, ci 4 and AF FOR DRILLII EXPIRES	2000 casing the reulated complete was proval valid to the proval	an drilled ement with ith acid.	to 200 250 s. EECE MAY 2 CARTESIA DUCTIVE ZONE	OF RCKS. IVED 1966 C. C. OFFICE AND PROPOSED NEW PROP
Cement ciru through Acm Then log pe ABOVE SPACE DESCRIBE PR /E ZONE. GIVE BLOWOUT PREVENTE ereby certify that the informatio	OPOSED PROGER PROGRAM, IF	150° of adres Second through	8 5/8" tion, ci 42 and AI FOR DRILLII EXPIRES Is to deepen of the best of my keeping and the control of th	2000 casing the reulated complete was proval valid to the proval	an drilled ement with ith acid.	to 200 250 s. EECE MAY 2 CARTESIA DUCTIVE ZONE	OF ACKS. IVED 1966 DEFIGE AND PROPOSED NEW PROCE -2-1966

N_.. MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator			Lease		Well No.
Dr. Sem G. Dumn			Standard - S	tate	4
Unit Letter	Section	Township	Range	County	
H Actual Footage Loc	5	T-8-8	R-27-E	Chaves	
1980	feet from the	North line and	d 660 fo	Post	
Ground Level Elev:	Producing F		Pool	eet from the	line Dedicated Acreage:
	Aomo	San Andres	Acme San A	ndre s	990 Acres
2. If more the interest and3. If more the dated by comparing YesIf answer	nan one lease is nd royalty). an one lease of communitization,	s dedicated to the we different ownership is unitization, force-poo answer is "yes," type	s dedicated to the well ling. etc?	entify the ownership , have the interest	
No allowat	ole will be assign	ned to the well until a	ll interests have been ard unit, eliminating su	consolidated (by co	ommunitization, unitization, en approved by the Commis-
7		R-2 7-K	1980	Name Name Indiana Position Company Date	CERTIFICATION y certify that the information conherein is true and complete to the my knowledge and belief. Haci . Pater
E S		3		shown of notes of under maken is true knowled. Date Surve	y certify that the well location on this plat was plotted from field f actual surveys made by me or y supervision, and that the same and correct to the best of my lige and belief. 1 18 1966 1 Professional Engineer and Surveyor
0 330 660	90 1320 1650 19	80 2310 2640 200	0 1500 1000	ertificate	No. 542