NO. OF COPIES REC	15	
DISTRIBUTION	ON	<u> </u>
SANTA FE		1
FILE		1/-
U.S.G.S.	1	
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATOR		2
PRORATION OF	ICE	
Operator		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
U.S.G.S.		AND	Effective 1-1-65
LAND OFFICE	AUTHURIZATION TO TR	ANSPORT OIL AND NATURA	RECEIVED
TRANSPORTER OIL			
GAS			
OPERATOR 1			COT 2 5 1966
PRORATION OFFICE Operator			
Dr. Sam	G. Dunn		ANTERIA, DIPPIDA
Address			The state of the s
P.O. Box	192 Artesia, New M	xico	
Reason(s) for filing (Check proper t	box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry G	77	
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner	e		
-			
DESCRIPTION OF WELL AN		ame, Including Formation	
Standard State		E SAN ANDRES	Kind of Lease State, Federal or Fee State
Location	a jour   4 Ros	TO MEN WINTY TOO	
Unit Letter H; 1	.980 Feet From The North Li	ne and 660 Feet Fr	rom The <b>East</b>
_	_	<b></b>	
Line of Section 5	Township 8 8 Range	27 E , NMPM,	Chave s County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	A C	
Name of Authorized Transporter of	Oil And NATURAL G		pproved-copy of this form is to be sent)
McWood Corporat	ilan	P.O. Box 330 Ab11	•
Name of Authorized Transporter of C		Address (Give address to which a	pproved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	H 5 8 8 27 E		
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
Designate Type of Complete	$\mathbf{x}$	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-31-1966	10-5-1966	1985	
Elevations (DF, RKB, RT, GR, etc.,		Top Oil/Gas Pay	Tubing Depth
3977 Perforations	San Andres	1925	1975
Perforations 2 Holes pe	r Ft. 1934 To 1954		Depth Casing Shoe
		D CEMENTING RECORD	1984
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	8 5/8*	260	150
6 3/4	42	1984	200
	2" Tubing	1975	Acidized with 9500
			Gals of 15%
TEST DATA AND REQUEST		fter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow=
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift. etc.)
10-19-1966	101901966	Pump Working Ba	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hr.	,		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
26,76	19.80	6.96	
CAC WELL			$\mathcal{L}_{\mathcal{L}}$
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	W
	Long of foot	Buta. Condensate MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
	regulations of the Oil Conservation	APPROVED OCT 25	<u>1966</u> , 19
	with and that the information given he best of my knowledge and belief.	BY W.a.S	ressex
and the complete to the	and beileli	- · <del> </del>	
		TITLE OIL AND GAS (48)	. S. O. T. 19
		This form is to be filed in	in compliance with RULE 1104.
Thema Hack	If this is a request for allowable for a newly drilled		lowable for a newly drilled or deepened.
	(Signature) well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.		panied by a tabulation of the deviation
Age			must be filled out completely for allow-
(7	Title)	able on new and recompleted	
10-24-1966			II. III, and VI for changes of owner,
(Date)		well name or number, or transporter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.