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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: E 3614

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ARTESIA, OFFICE

1a. TYPE OF WELL
OIL WELL [XX] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION
NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: STANDARD STATE

2. Name of Operator: DR. SAM G. DUNN ✓

9. Well No.: 4

3. Address of Operator: POST OFFICE BOX 192, ARTESIA, NEW MEXICO

10. Field and Pool, or Wildcat: ACME SAN ANDRES

4. Location of Well
UNIT LETTER H LOCATED 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM THE EAST LINE OF SEC. 5 TWP. 8-S RGE. 27-E NMPM

12. County: CHAVES

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
5-31-66	10-5-66	10-19-66	3977	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
1985			→	ROTARY	

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24. Producing Interval(s), of this completion — Top, Bottom, Name: 1925-1954 SLAUGHTER SAN ANDRES

25. Was Directional Survey Made: No.

26. Type Electric and Other Logs Run: GAMMA RAY ELECTRON

27. Was Well Cored: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28	260	11	150 SACKS	NONE
4 1/2	9 1/2	1984	6/ 3/4	200 SACKS	NONE

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 IN.	1975	NONE

31. Perforation Record (Interval, size and number)

2 HOLES PER. FOOT 1934- 1954

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1975	ACIDIZED WITH 9500 GAL. OF 15 %

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
10-19-66	8' X 1 1/2 OBBANNON WORKING BARRELL	PROD.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
10-19-66	24			19.80	-0-	6.96	NONE

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
			19.80	-0-	6.96	26

34. Disposition of Gas (Sold, used for fuel, vented, etc.): VENTED

Test Witnessed By: L. R. McFadden

35. List of Attachments

36. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.*

SIGNED Thelma Hall TITLE AGENT DATE 10-24-66

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	400	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	640	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	740	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	960	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	1380	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	70	70	CALICHE & SAND				
70	207	137	RED SHALE & SAND				
[illegible]							
207	310	103	ANHYDRITE				
310	480	170	ANHYDRITE GRAY SAND & SHALE				
480	740	260	SALT BROKEN				
740	760	20	GRAY & RED SAND				
760	1380	620	RED BED, ANHYDRITE				
1380	1970	545	DOLOMITE				
1970	1985	15	PAY DOLOMITE & SAND				