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	DISTRIBUTION	NEW MEXICO OIL CON	SERVATION COMMISS. 3N R ALLOWABLE	• Form C-104 Supersedes Old C-104 and C-110 • Effective 1-1-65	
	FILE	- A	ND		
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		X	
	TRANSPORTER OIL GAS	· · ·			
1	PRORATION OFFICE	RORATION OFFICE			
	MOUNTAIN STATES PETROLEUM CORPORATION - D.C.C.				
		ell, New Mexico 88201	Other (Please explain)		
1	Reason(s) for filing (Check proper box)	Change in Transporter of:			
1	Recompletion Change in Ownership	Casinghead Gas Condensa			
1	f change of ownership give name nd address of previous owner	Paul Slayton, 115 E. Cou	untry Club, Roswæll, New	Mexico 88201	
n . 1	DESCRIPTION OF WELL AND L	Well No. Poor reginal moreanity -	nation Kind of Lease S State, Federal of	Lepse No. Eas State E3614	
	Standard State	4 Acme San Andres			
	Unit Letter / H 198		and 660 Feet From The		
	r	nship 8 South Range 27	East _{, NMPM} , Chaves	County	
m.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approved	copy of this form is to be sent)	
	Permian Corporation		Box 3119, Midland, Texa	S 79701 77001 I copy of this form is to be sent)	
	Name of Authorized Transporter of Casi NONE		Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	H 5 8S 27E	l		
	If this production is commingled with that from any other lease or pool, give commingling order number				
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
•	Designate Type of Completio	n = (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
·	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	1 1		
		OD AT LOWARIE (Test must be al	ter recovery of total volume of load oil a	nd must be equal to or exceed top allow	
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to be called or this depth or be for full 24 houre) OIL WELL Date of Test Date First New Oil Run To Tanks Date of Test				
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test	Oli-Bble.	Water-Bble.	Gas - MCF	
	Actual Prod. During Test				
	GAS WELL	Length of Test	Bble. Condenscte/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Tubing Pressure (Shut-is)	Casing Pressure (Shut-im)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Sauc-an)			
v	I. CERTIFICATE OF COMPLIANCE				
	I hereby certify that the rules and Commission have been complied	regulations of the Oil Conservation with and that the information given	BY Walk	rescett	
	above is true and complete to th	be best of my knowledge and belief.	TITLE OIL AND GAS INSP	PECTOR	
	This form is to be filed in compliance with RULE.		compliance with RULE 1104.		
	A (HAVE	nor	If this is a request for slowable for a newly drilled or deepend If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabujation of the deviation well, this form must be accompanied by a tabujation of the deviation		
	(Signature) Geologist		tests taken on the well in accordance with neutrompletely for allow		
	(Title)		able on new and recompleted w	T TT and VI for changes of owned	
	February 20, 1973	Date)	Separate Forms C-104 mut	ten or other such change of condition the filed for each pool in multip	
	i -		completed wells.		