	INTA FE /	REQUEST	FOR ALLOWABLE AND	SION	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-83	
	S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NA	TURAL G	AS	
	TRANSPORTER OIL /		RECE	IVED	•	
	OPERATOR		APR 1	1974		
.1.	Operator		MFR I	/ 13/4		
	Mountain State	es Petroleum Corp.	ARTESIA,			
	P 0 Box 1936 Reason(s) for filing (Check proper box	Roswell, New Mexico 8				
	: ew Well	Change in Transporter of:	Other (Please e:	•	Some the second	
	Recompletion Change in Ownership	Oil Dry Go				
	If change of ownership give name and address of previous owner		,			
H.	DESCRIPTION OF WELL AND	LEASE.				
	Standard State	4 Acme San And		ind of Lease late, Federal	or Fee State E 3614	
	Unit Letter H; 1980 Feet From The North Line and 660 Feet From The East					
	Line of Section 5 To	wnship 8 S Range	27 E , NMPM,	Ch	aves County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Navajo Crude Oil Purc		1 =		New Mexico 88210	
	Name of Authorized Transporter of Car			uhich approve	ed copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige.	Is gas actually connected?	Wher	1	
18/		th that from any other lease or pool,	give commingling order n	ımber:		
4 V .	COMPLETION DATA Designate Type of Completic	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations				Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	-	SACKS CEMENT	
					JACKS CEMENT	
				· · · · · ·		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume	of load oil an	id must be equal to or exceed top allow	
	OIL WELL Date First New Oil Run To Tanks	able for this depth or be for full 24 hours Date of Test Producing Method (Flow		ump, gas lift,	etc.)	
	Length of Test	Tubing Pressure	Casing Pressure Ch		Choke Size	
	Actual Prod. During Teet	Oil-Bbls.	I-Bbls. Water-Bbls.		Gas - MCF	
l	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	- · 	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-15)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE	CE ,	OIL CONSERVATION COMMISSION			

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

•	
Suly Wickersham.	
(Signature)	
Clerk	
(Title)	
April 9, 1974	,
(Date)	

APR 1 6 1974 APPROVED

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporten or other such change of condition. Sanseste Torme C.104 must be filed for each and in multiple