ANTA FE		T FOR ALLOWA	ISSIUN	Form C-104 Supercodes	Old C-104 and
		AND	REC	CEIVED BY 1-1	1-6
.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND N	ATURAL GA	5	
IRANSPORTER OIL	-		JAI	111984	1
GAS				O. C. D.	
PRORATION OFFICE			ART	ESIA, OFFICE	
1. PRORATION OFFICE Operator	<u> </u>				
Slayton Oil	Corp. V				
P. O. Box 2 Recson(s) for filing (Check proper box)	035 Roswell, Ne	W Mexico 88201			
liew Well	Change in Transporter of:	Omer (7 lease	explain		
Recompletion Change in Ownership	Oil Dry C Casinghead Gas Condo				
If change of ownership give name and address of previous owner	Paul Slayton P	D Box 1936	Roswell	New Meric	88201
II. <u>DESCRIPTION OF WELL AND I</u>	-	••••••••••••••••••••••••••••••••••••••	<u></u>		<u>U 007 V 1</u>
Lease Name	Well No. Pool Name, Including I		Kind of Leose		Leose h
Standard State	4 Acme Sar	n Andres	State, Federal or	Fee State	<u>E 3614</u>
	0 Feet From Theorth Li	ne and660	Feet From The	East	
Line of Section 5 Tow	nship 8 SO. Range	27 Е , ММРМ,	Chaves		Count
1. DESIGNATION OF TRANSPORT	ES OF OIL AND NATURAL G	45			
None of Authorized Transporter of Oil	X or Conder.sate	Address (Give address to	which approved a	opy of this form is	so be sent)
Navajo Refining Co.	ashand Car III as Day Car II	No. Freeman A Address (Give address to	ve. Artes	ia, <u>N M 8</u> 8	210
None	nghead Gas 🔄 – or Dry Gas 🦲	Address (Give address to	which approved (opy of this form is	10 be sent)
is well produces of or liquids,	Unit Sec. Twp. Fige.	is gas actually connected	? When		
give location of tanks.	A 5 8 5 27E		·		
If this production is commingled with COMPLETION DATA					
Designate Type of Completion	- (X)	New Well Workover	Deeper. I Pl	ug Back Same Re	s'v. Diff. Re
	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.	
Florence (DE DUE DE DE					
Elevations (DF, RKB, R7, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		ibing Depth	
Perforations			De	pth Casing Shoe	
		CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEN	MENT
	······································				
TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a	1 fier recovery of socal volume	of load oil and m	nuer he equal to or	
OIL WELL	able for this de	pth or be for full 24 hours)		-	•
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,)	oump, gas lift, etc	·) post.	18-3
Length of Test	Tubing Pressure	Casing Pressure	Ch	oke Size	
	NU DATE	Martin Dhin			<u> </u>
Actual Prod. During Test	Dil-Bbls.	Water-Bbla.	Ga	B • MCF	
اچند ــــــــــــــــــــــــــــــــــــ		· · · · · · · · ·			<u></u>
GAS WELL Actual Prod. Test-MCF/D	ength of Test				
	• •	Bbls. Condensate/MMCF		rvity of Condensate	
Testing Method (pitot, back pr.)	ubing Pressue (Shut-in)	Casing Pressure (Shut-1)	b) Che	oke Size	
CERTIFICATE OF COMPLIANCE		OIL CO	NSERVATIO	N COMMISSIO	N
Thereby cartify that the sules and as	interest of the Oil Concernation	APPROVED FEE	1 3 1984	•	19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By			
work is the and complete to the B	and the second sec	Sume	e A. Clements rvisor District II		
	6	·····	<u> </u>		
Suke Hughors	hem:	This form is to be If this is a reques	•		
Signatur (Signatur	() () () () () () () () () () () () () (well, this form must be	accompanied l	by a tabulation of	f the deviat
<u>Clerk</u>	All sections of th	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for alle			
(Tule) Jan 1, 1984	able on new and recor Fill out only Sec	npleted wells.			
(Date)	well name or number, o	r transporter, or	other such chang	re of condita	
	t	Ennavaia Enoma f		filed for each	