ANTA FE	NEW MEXICO OIL REQUES	CONSERVATION COMMISSION T FOR ALLOWABL AND	Form C-104 Supersedes Old C-104 and (Effective 1-1-65
.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	
AND OFFICE		RECEIVED BY	
TRANSPORTER OIL V		RECEIVED	
OPERATOR		NOV 20 1986	
PROPATION OFFICE		<u>O. C. D.</u>	
	ates Petroleum Corp.	ARTESIA, OFFICE	
Address	utes retroreant corp.		
P.O. Box 19 Reason(s) for filing (Check proper l		1ex†co_88201 Other (Please explain)	
::ew Well - [Change in Transporter of:	, in the second	
Recompletion Change in Ownership	Oil Dry (Casinghead Gas Cond	Gas	
If change of ownership give name and address of previous owner	Slayton Oil Corp, P	.0. Box 1936 Roswell,	New Mexico 88201
DESCRIPTION OF WELL AN			
Standard State	4 Acme San An		Ledse No
Location	, Adme Suff An		erol or Fee State E3614
Unit Letter <u>H</u> ;;	1980 Feet From The NO. L	ine and <u>660</u> Feet Fro	m TheFast
Line of Section 5	ownship 8 So. Range	27 Е , ммрм, Сћау	les County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of C	Dil 🔽 or Condensate 🗌	Address (Give address to which app	roved copy of this form is to be sent)
Navajo Refining Compa		No. Freeman Ave. Art	esia, New Mexico 88210 roved copy of this form is to be sent)
None		Address (Give Badress to which app	rovea copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. A 5 8S 27 E	Is gas actually connected?	Vhen
f this production is commingled v COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Complet	ion = (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	_I	1	Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			12-5-86
<u> </u>			Ch: 00
			د ۱
'EST DATA AND REQUEST H		fter recovery of socal volume of load of opth or be for full 24 houre)	l and must be equal to or exceed top allo
late First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
ength of Teet	Tubing Pressure	Casing Pressure	Choke Size
Ictual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
•		l	
AS WELL		•	
lctual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-12)	Choke Size
ERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
herehy persify that the subscript	meniations of the Oil Concernation	APPROVEDDE	<u>C3 1986</u> , 19
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		O intent Staned By	
the sub complete to th	my superedia sud Dettel.	Les A	. Clements
\sim	1		Isor District H
Buling Wiekersham		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation	
$\int \frac{f(t)}{t} dt = \int \frac{f(t)}{$		able on new and recompleted wells.	
(Date)		well name or number, or transpor	I. III, and VI for changes of owner ter, or other such change of condition
V			is he filed for each is multiplet

well name or number, or transporter, or other such change of co

