I ILE	REQUES	ST FOR ALLOWARDE	Supersedes Old C-104 ar Effective 1-1-65
.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AN <u>D N</u> A	
·AND OFFICE		RECEIVED BY	
TRANSPORTER GAS			
PROBATION OFFICE		MAY 12 1987	
Operator		O. C. D.	
Address	tes Petroleum Corp./	ARTESIA, OFFICE	
P.O. Box 193	new next to	88201	
Reason(s) for filing (Check proper b		Other (Please ex	plainj
Recompletion	Change in Transporter of: Oil X Dry	Gas	K.
Change in Ownership	Casinghead Gas Con	densate	51
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL ANI			
Lease Name	Well No. Pool Name, Including		d of Lease Lease
Standard State	# 4 Acme San And	ires Sta	te, Federal or Fee State E 3614
Unit Letter	1980_ Feel From The NO,L	ine and 660 F	eet From TheEast
Line of Section 5 T			
	ownship <u>8</u> S Range	27 E , NMPM, CI	
DESIGNATION OF TRANSPOL Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G	AS SCURLOCK PE	RMIAN CORP EFF 9-1-91 sich approved copy of this form is to be sent)
Permian Corp.	Permian (Fff. 9.7) and		
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to wh	Room 104, Hobbs, N M 88240 ich approved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	ls gas actually connected?	When
give location of tanks.	A 1 5 8 8 27		tt
I this production is commingled w COMPLETION DATA	ith that from any other lesse or pool	, give commingling order num	nber:
Designate Type of Completi	ion - (X)	New Well Workover D	eepen Plug Back Same Res'v. Diff. R
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·		
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of socal volume of	load oil and must be equal to or exceed top e
Date First New Oil Run To Tanks	able for this d. Date of Test	epth or be for full 24 hours) Producing Method (Flow, pum	p, gas lift, etc.j
_ength of Test			
Condin DI 1 est	Tubing Pressure	Casing Pressure	Choke Size
letual Prod. During Test	Oil-Bhis.	Water-Bhls.	Gae-MCF Cot 10-11
			cha81
AS WELL		T	
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Feeting Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-IR)	Choke Size
ERTIFICATE OF COMPLIANC			ERVATION COMMISSION
			/ 1 9 1097
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		APPROVED MAY 1 3 1987	
		BYBY	
		TITLESuperv	ioor District H
(Kuk, 1), ho	1 Ann		led in compliance with RULE 1104. or allowable for a newly drilled or deep
Clerk (Signa	iwe)	well, this form must be a	ccompanied by a tabulation of the devi- a accordance with RULE 111.
Clerk	le)	All sections of this f	form must be filled out completely for
05/01/87		able on new and recompl Fill out only Section	ns I. II. III. and VI for changes of
(Daie)		well name or number, or tr	ansporter, or other such change of cor