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Submit 3 Copies to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		CISF Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210			WELL API NO. 30-005-1010443
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410			5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. E-3614
(DO NOT USE THIS FORM FOR P DIFFERENT RES (FORM	DTICES AND REPORTS ON WE PROPOSALS TO DRILL OR TO DEEPEN SERVOIR. USE "APPLICATION FOR PE I C-101) FOR SUCH PROPOSALS.)	CORPORTING A	7. Lease Name or Unit Agreement Name Standard - State
1. Type of Well: OR. GAS WELL X GAS WELL [SEP 21.'94	
 Name of Operator N. Dale Nichols Address of Operator P.O. Box 1972 Mid 	1	Q. C. D. ARTESIA, OFFICE	8. Well No. 4 9. Pool name or Wildcat
4. Well Location	1980 Feet From The North	Line and 660	Acme (San Andres)
Section 5	Township 8-S R	ange 27 E DF, RKB, RT, GR, etc.)	NMPM Chaves County
11. Check	3977 GL		
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
		REMEDIAL WORK	X ALTERING CASING
	CHANGE PLANS		
PULL OR ALTER CASING			
OTHER:		OTHER:	F

See /	Attac	hed :
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I hereby certify that the information above is true and complete to the best of my knowl SKONATURE alle Mechale	Oponaton	DATE 9-20-94
TYPE OR PRINT NAME N. Dale Nichols		915 TELETIONE NO. 682-5621
(This space for State Use) SUPERVISOR, DISTRICT U		OCT 1 2 1934
APPROVED BY	TTTLE	DATE

Remedial Report Standard-State #4 Attached to C-103 dated 9-20-94

7-20-94

Found well with rods and tubing out of hole when purchased from Mountain States Petroleum. Found fish in hole consisting of 9 joints tubing. Ran overshot, caught fish jarred and came out of hole with fish

7-26-94

Ran bit and CO to PBTD of 1966'. CO to 1970'. New PBTD 1970'.

7-29-94

RU Schlumberger, Ran Compensated Neutron and Collar Locator Log. Perforated 4 1/2" casing with 2 holes per foot from 1916'-18', 1920'-28', 1932'-42', 1944'-60', and 1964'-68'. The well had been previously perforated with 50 holes 1933'-58'.

8-4-94

RU Western Company and Acidized through all perforations with 3,000 gallons 28% HCL, Staged with salt and benzoic flakes. Average injection rate 2 BPM at 1600 Psi. Ran casing swab and recovered 1/2 of load with good oil cut.

8-9-94

Ran 62 joints (1918') 2 3/8" tubing with seating nipple, perforated nipple and mud anchor. Top seating nipple 1918' and bottom of mud anchor 1936'. Ran 2' X 1 1/2" x 10' insert pump on 5/8" rods , hung on and recovered all load.

8-16-94

Tested 24 hours, 9 SPM, 28" stroke, recovered 6.5 BO, 1.3 BW and gas TSTM. Request an allowable.