

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <i>Drilling Well</i>	7. Unit Agreement Name
2. Name of Operator <i>Southern Minerals Corporation</i>	8. Farm or Lease Name <i>G.F. Bannon, et al</i>
3. Address of Operator <i>P.O. Box 716, Corpus Christi, Texas 78403</i>	9. Well No. <i>1</i>
4. Location of Well UNIT LETTER <i>P</i> <i>660</i> FEET FROM THE <i>South</i> LINE AND <i>660</i> FEET FROM THE <i>East</i> LINE, SECTION <i>15</i> TOWNSHIP <i>6-5</i> RANGE <i>27-E</i> NMPM.	10. Field and Pool, or Wildcat <i>Wildcat</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>4050.4 DF</i>	12. County <i>Chaves</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded June 4, 1966

13 3/8", 48", H-40 Casing set at 245'. Cemented with 215 sacks Incor Cement, 2% Calcium Chloride. Temperature of slurry 75°F. Formation temperature estimated 62°F. Estimated cement strength when drilled out 505 psi. Cement in place 9 3/4 hours when drilled out. Cement circulated to surface.

8 5/8", 24", J-55 Casing set at 1403'. Cemented with 360 sacks Incor Diamix Cement with 8% gel and followed with 100 sacks Incor Cement 2% calcium chloride. Cement did not circulate. WOC 18 hours. Tested 800 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J.H. Clark* TITLE *Drilling Supt.* DATE *June 25, 1966*

APPROVED BY *W.A. Gussett* TITLE *OIL AND GAS INSPECTOR* DATE *JUN 27 1966*

CONDITIONS OF APPROVAL, IF ANY: