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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |
|--|
| 5a. Indicate Type of Lease   |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Drilling Well</u>   | 7. Unit Agreement Name                             |
| 2. Name of Operator<br><u>Southern Minerals Corporation</u>  | 8. Farm or Lease Name<br><u>G.F. Bannon, et al</u> |
| 3. Address of Operator<br><u>P.O. Box 716, Corpus Christi, Texas 78403</u>   | 9. Well No.<br><u>1</u>                            |
| 4. Location of Well<br>UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>6-S</u> RANGE <u>27-E</u> NMPM. | 10. Field and Pool, or Wildcat<br><u>Wildcat</u>   |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><u>4050.4 DF</u>  | 12. County<br><u>Chaves</u>                        |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>               | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded June 4, 1966  
13<sup>3/8</sup>", 48", H-40 Casing set at 245'. Cemented with 215 sacks Incor Cement, 2% Calcium Chloride. Temperature of slurry 75°F. Formation temperature estimated 62°F. Estimated cement strength when drilled out 505 psi. Cement in place 9<sup>3/4</sup> hours when drilled out. Cement circulated to surface.

8<sup>5/8</sup>", 24", J-55 Casing set at 1403'. Cemented with 360 sacks Incor Diamix Cement with 8% gel and followed with 100 sacks Incor Cement 2% calcium chloride. Cement did not circulate. WOC 18 hours. Tested 800 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.H. Clark TITLE Drilling Supt. DATE June 25, 1966

APPROVED BY W.A. Gussett TITLE OIL AND GAS INSPECTOR DATE JUN 27 1966

CONDITIONS OF APPROVAL, IF ANY: