

|                        |    |
|------------------------|----|
| NO. OF COPIES RECEIVED | 3  |
| DISTRIBUTION           |    |
| SANTA FE               | 1  |
| FILE                   | 1- |
| U.S.G.S.               |    |
| LAND OFFICE            |    |
| OPERATOR               | 1  |

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |
|--|
| 5a. Indicate Type of Lease   |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

|  |   |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Drilling Well</b>   | 7. Unit Agreement Name                              |
| 2. Name of Operator<br><b>Southern Minerals Corporation</b>  | 8. Farm or Lease Name<br><b>G. F. Bannon, et al</b> |
| 3. Address of Operator<br><b>P. O. Box 716, Corpus Christi, Texas 78403</b>  | 9. Well No.<br><b>1</b>                             |
| 4. Location of Well<br>UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM<br>THE <b>East</b> LINE, SECTION <b>15</b> TOWNSHIP <b>6-8</b> RANGE <b>27-E</b> NMPM. | 10. Field and Pool, or Wildcat<br><b>Wildcat</b>    |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>4050.4 DF</b>  | 12. County<br><b>Chaves</b>                         |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>        |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>               | PLUG AND ABANDONMENT <input type="checkbox"/>   |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <b>Well drilled T.D. 6808'. Plug back</b> |
|  |   | <b>to 2090'.</b>   |   |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- I. June 26, 1966, reached T.D. of 6808' with 7 7/8" hole. Set cement plugs as follows: 25 sacks 6808'-6733', 50 sacks 6530'-6380', 50 sacks 6100'-5950', 35 sacks 5450'-5350', 35 sacks 4050'-3950'.
- II. June 27, 1966, set 4 1/2", 10.50#, J-55 casing at 2090'. Cemented with 300 sacks Incor 50-50 Pozmix "A" Cement with 2% Calcium Chloride added. Plug on bottom at 1:30 P.M.
- III. June 30, 1966, tested casing with 1500# from 7:00 A.M. to 7:30 A.M., no drop in pressure. Waited on cement 6 1/2 hours. Calculated top of cement at 735'.

RECEIVED

JUL 7 1966

O. O. C.  
ARTS & CRAFTS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|   |                                    |                          |
|---|------------------------------------|--------------------------|
| SIGNED <u><i>V. H. Smith</i></u>          | TITLE <b>Vice President</b>        | DATE <b>July 5, 1966</b> |
| APPROVED BY <u><i>M. L. Armstrong</i></u> | TITLE <b>OIL AND GAS INSPECTOR</b> | DATE <b>JUL 7 1966</b>   |
| CONDITIONS OF APPROVAL, IF ANY:           |                                    |                          |