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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUL 21 11 33 AM 1966

JUL 27 1966

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<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Drilling Well</b>		7. Unit Agreement Name
2. Name of Operator <b>Southern Minerals Corporation</b>		8. Farm or Lease Name <b>G. F. Bannon, et al</b>
3. Address of Operator <b>P. O. Box 716, Corpus Christi, Texas 78403</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>P</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>15</b> TOWNSHIP <b>6-S</b> RANGE <b>27-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Wildcat</b>
11. Elevation (Show whether DF, RT, GR, etc.) <b>4050.4 DF</b>		12. County <b>Chaves</b>

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

JUNE 30, 1966 - Spotted 100 gals., 15% HCL 2050' - 1900'. Perforated a 3/8" hole each at 1968' - 1976' - 1981'.

JULY 1, 1966 - Acidized perforations 1968' - 1976' - 1981' with 1000 gals. HCL.

JULY 2, 1966 - Acidized perforations 1968' - 1976' - 1981' with 2000 gals. HCL. Perforated a 3/8" hole each at 1972' - 1974' - 1978'.

JULY 3, 1966 - Treated perforations 1968' - 1981' with 1000 gals. HCL., 20,000 gals. gelled water, 20,000# sand & used total of 592 bbls. of water.

JULY 4, 5, & 6 - Flowed & swabbed 552 bbls. water from well, no show of oil.

JULY 7 - Shot 4 1/2" casing off at 1645'.

JULY 8 - Finished pulling casing. Measured 1633.10'. Spotted 50 sack cement plug 1570' - 2000', 25 sack cement plug 1345' - 1424' and 10 sack cement plug 15' - 45'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Employee DATE July 19, 1966

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE SEP 16 1966

CONDITIONS OF APPROVAL, IF ANY: