										
NO. OF COPIES RECEIVE	[₽] 5							Form C		
DISTRIBUTION							-		ed 1-1-65	
SANTA FE	/_		NEWM	EXICO OIL CO	NSERVATIO	N COMMISSION	1		e Type of Le	
FILE	/-	WELI	L COMPLE	TION OR REC	OMPLETIC	N REPORT	AND LOG	State		Fee XXX
U.S.G.S.	12						1	5, State O	ll & Gas Lea	se No.
LAND OFFICE										
OPERATOR							4			
Bur. of y	unes	7			0 5 5	EIVE	_ {			
Id. TYPE OF WELL					K E E	T I A E		7. Unit Ag	reement Nam	е
U		OIL WELL	GAS WELL	DRY	OTHER					
b. TYPE OF COMPLE	TION	WELL	WELLE	DRY LESS		P 1 6 1966		8. Farm or	Lease Name	
NEW WOI		DEEPEN	PLUG BACK	DIFF. RESVR.	OTHER	P 1 0 1300		G.F. I	annon.	et al
2. Name of Operator		D2274W	. /	7). C. C.		9. Well No		
Southern !	Mineral	s Corro	ration V		,	SIA, OFFICE	1	1	L	
3. Address of Operator						SUM OFFICE	<u> </u>	10. Field	and Pool, or	Wildcat
P.O. Box 716	Cor	mana Chr	isti, Te	YAG			†	Wildes	ıt.	
4. Location of Well		Pres C111	2042) 100				<u>t</u>	11111	mm	viriirii
P		660		OM THE South		660				
UNIT LETTER	LOCATI	ED	FEET FR	OM THE	LINE AN	mmini	FEET FROM	12. County	11111111	HHHH
Thur m.A.	3.00		6.5	~~ =						
THE East LINE OF	SEC. 15			. 27-E NMP! Compl. (Ready to	<u> </u>	Elevations (DF,		Chaves		
								(, etc.) 19	. Elev. Oasn	ingneda
6-4-66	6-2	6-66	Unable	to Comple		4050.4			-	
20. Total Depth	13	21. Plug Bac	k T.D.	22. If Multip	ole Compl., H	ow 23. Interv Drille	als , Rotary d By ,	Tools	Cable T	ools
68 0 8†			-		-		<u>→ Y</u>	es	i	No
24. Producing Interval(s), of this	completion -	- Top, Bottom,	Name					25. Was Dir Made	ectional Survey
No Pr	oductiv	e Inter	vals		•					No
26. Type Electric and C	Other Logs	Run						27.	Was Well Co	red
Laterolog w									No	
28.	Ten Ger	TOTAL TANK	CASI	ING PECOPD (P.						
						ns set in well)				
	WEIGH	T 1 D /FT		 		gs set in well)	NTING RECO		AMOI	INT PILL ED
CASING SIZE		H-M	DEPTH	SET HO	LE SIZE	CEME	NTING RECO	*		INT PULLED
CASING SIZE	48#	H-40	DEPTH	SET HO	LE SIZE	215 sacks	Incor 2	6 Cal (h.	None
CASING SIZE			DEPTH	SET HO	LE SIZE	215 sacks 360 sacks	Incor 2	Cal (h. :/8% gel	None
CASING SIZE 13 3/8" 8 5/8"	48# 24#	H-40 J-55	DEPTH	SET HO 245'	LE SIZE	215 sacks 360 sacks & 100 sacks	Incor 2 Incor D ks Incor	Cal California v	Th. 2/8% gel L Ch.	None *
CASING SIZE 13 3/8" 8 5/8"	48# 24#	H-40 J-55	1, 2,	SET HO 245'	LE SIZE	215 sacks 360 sacks & 100 sacks	Incor 2 Incor D ks Incor Incor 5	Cal (iemix) 2% Cal 3-50 Pc	h. 1/8% gel Ch.	None
CASING SIZE 13 3/8" 8 5/8" 43" 29.	148# 24# 10.50	H-40 J-55 J-55 LINER	DEPTH	seт но 245'	15" 11" 7 7/8"	215 sacks 360 sacks & 100 sacks **/4%GALC	Incor 2 Incor D ks Incor Incor 5 h. T	Cal (lemix) 2% Cal 0-50 Po UBING RE	h. /8% gel Ch. CORD	None # /#33
CASING SIZE 13 3/8" 8 5/8"	48# 24#	H-40 J-55 J-55 LINER	1, 2,	SET HO 245'	15" 11" 7 7/8"	215 sacks 360 sacks & 100 sacks **/4%GALC	Incor 2 Incor D ks Incor Incor 5 h. T	Cal (iemix) 2% Cal 3-50 Pc	h. /8% gel Ch. CORD	None *
CASING SIZE 13 3/8" 8 5/8" 43" 29.	148# 24# 10.50	H-40 J-55 J-55 LINER	DEPTH	seт но 245'	15" 11" 7 7/8"	215 sacks 360 sacks & 100 sacks **/4%GALC	Incor 2 Incor D ks Incor Incor 5 h. T	Cal (lemix) 2% Cal 0-50 Po UBING RE	h. /8% gel Ch. CORD	None # /#33
CASING SIZE 13 3/8" 8 5/8" 43" 29.	148# 24# 10.50	H-40 J-55 J-55 LINER	DEPTH	seт но 245'	15" 11" 7 7/8"	215 sacks 360 sacks & 100 sacks 77 scal C	Incor 2 Incor D ks Incor Incor 5 h. T	Cal (Amix) 2% Cal -50 Pc UBING RE	In. /8% gel Con PA	None # /#33 CKER SET
CASING SIZE 13 3/8" 8 5/8" 43" 29.	10.50	H-40 J-55 J-55 LINER	DEPTH	seт но 245'	15" 11" 7 7/8"	215 sacks 360 sacks & 100 sacks **/4%GALC	Incor 2 Incor D ks Incor Incor 5 h. T	Cal (Amix) 2% Cal -50 Pc UBING RE	In. /8% gel Con PA	None # /#33 CKER SET
CASING SIZE 13 3/8" 8 5/8" 29. SIZE 31. Perforation Record	10.50 TOP	H-40 J-55 J-55 LINER	DEPTH	seт но 245'	7 7/8" SCREEN 32. DEPT	215 sacks 360 sacks & 100 sacks V/2/Cal C	Incor 2 Incor 1 ks Incor Incor 5 h. T DEF	CEMENT S	CORD PA	None # /#33 CKER SET TC. IAL USED
CASING SIZE 13 3/8" 8 5/8" 29. SIZE	10.50 TOP	H-40 J-55 J-55 LINER	DEPTH	seт но 245'	7 7/8" SCREEN 32. DEPT	215 sacks 360 sacks 8 100 sacks 7 7 Sal C	Incor 2 Incor 1 ks Incor 5 h. T PERACTURE, G AMOU 3000 gs	CEMENTS NT AND K	CORD PA	None "" /#33 CKER SET TC. IAL USED W/1000
CASING SIZE 13 3/8" 8 5/8" 29. SIZE 31. Perforation Record 3/8" Hold	10.50 TOP	H-40 J-55 LINER	DEPTH	seт но 245'	7 7/8" SCREEN 32. DEPT	215 sacks 360 sacks & 100 sacks V/2/Cal C	Incor 2 Incor 1 ks Incor 5 h. T FRACTURE, G AMOU 3000 ga gals HC	Cal (2% Cal (2% Cal (B-50 Pc UBING RE PTH SET CEMENT S NT AND K 1. HCL L, 20 (CORD PACE IND MATER Treated	None /#33 CKER SET TC. IAL USED W/1000 Ge1
CASING SIZE 13 3/8" 8 5/8" 29. SIZE 31. Perforation Record	10.50 TOP	H-40 J-55 LINER	DEPTH	seт но 245'	7 7/8" SCREEN 32. DEPT	215 sacks 360 sacks & 100 sacks V/2/Cal C	Incor 2 Incor 1 ks Incor 1 ks Incor 5 h. T DEF AMOU 3000 gs gals HC water,	CEMENT S TAND K T T T T T T T T T T T T T T T T T T T	CORD PA	None /#33 CKER SET TC. IAL USED W/1000 Ge1
CASING SIZE 13 3/8" 8 5/8" 29. SIZE 31. Perforation Record 3/8" Hold	10.50 TOP	H-40 J-55 LINER	DEPTH	seт но 245'	7 7/8" SCREEN 32. DEPT	215 sacks 360 sacks & 100 sacks V/2/Cal C	Incor 2 Incor 1 ks Incor 5 h. T FRACTURE, G AMOU 3000 ga gals HC	CEMENT S TAND K T T T T T T T T T T T T T T T T T T T	CORD PA	None /#33 CKER SET TC. IAL USED W/1000 Ge1
CASING SIZE 13 3/8" 8 5/8" 29. SIZE 31. Perforation Record 3/8" Hold	10.50 TOP	H-40 J-55 LINER	R RECORD BOTTOM	SET HO 245 1 103 SACKS CEMENT	7 7/8* SCREEN 32. DEPT 1968*	215 sacks 360 sacks & 100 sacks V 4 SCAL C ACID, SHOT, FI H INTERVAL	Incor 2 Incor 1 ks Incor 1 ks Incor 5 h. T DEF AMOU 3000 gs gals HC water,	CEMENTS NT AND K L, 20,000	QUEEZE, ET IND MATER treated to gals	None " /#33 CKER SET TC. IAL USED W/1000 Gel 592
CASING SIZE 13 3/8" 8 5/8" 29. SIZE 31. Perforation Record 3/8" Hold 1968',	10.50 TOP	H-40 J-55 LINER	R RECORD BOTTOM	SET HO 245 1 403 1 SACKS CEMENT	7 7/8* SCREEN 32. DEPT 1968*	215 sacks 360 sacks & 100 sacks V 4 SCAL C ACID, SHOT, FI H INTERVAL	Incor 2 Incor 1 ks Incor 1 ks Incor 5 h. T DEF AMOU 3000 gs gals HC water,	CEMENTS NT AND K L, 20,000	CORD PA	None " /#33 CKER SET TC. IAL USED W/1000 Gel 592
CASING SIZE 13 3/8" 8 5/8" 29. SIZE 31. Perforation Record 3/8" Hold 1968',	10.50 TOP	H-40 J-55 LINER	R RECORD BOTTOM aber)	SET HO 245 1 103 SACKS CEMENT	7 7/8* SCREEN 32. DEPT 1968*	215 sacks 360 sacks & 100 sacks V 4 SCAL C ACID, SHOT, FI H INTERVAL	Incor 2 Incor 1 ks Incor 1 ks Incor 5 h. T DEF AMOU 3000 gs gals HC water,	CEMENTS NT AND K L, 20,000	QUEEZE, ET IND MATER treated to gals	None " /#33 CKER SET TC. IAL USED W/1000 Gel 592
CASING SIZE 13 3/8" 8 5/8" 29. SIZE 31. Perforation Record 3/8" Hold 1968', 33. Date First Production	10.50 TOP	J-55 LINER Lize and num	R RECORD BOTTOM aber)	SET HC 245 103 SACKS CEMENT PRO Produce Prod'n. For	7 7/8* SCREEN 32. DEPT 1968*	215 sacks 360 sacks & 100 sacks V 4 SCAL C ACID, SHOT, FI H INTERVAL	Incor 2 Incor 1 ks Incor Incor 5 h. T DEF RACTURE, AMOU 3000 ga gals HC water, bbls. O	CEMENTS NT AND K L, 20,000	QUEEZE, E'IND MATER treated OO gals	None # 33 CKER SET TC. IAL USED W/1000 Gel Shut-in)
CASING SIZE 13 3/8" 8 5/8" 29. SIZE 31. Perforation Record 3/8" Hold 1968', 33. Date First Production None	10.50 TOP (Interval, s	J-55 LINER Lize and num	R RECORD BOTTOM aber) a Method (Flou	PRO produce	7 7/8" SCREEN 32. DEPT 1968' DUCTION Inping – Size of	215 sacks 360 sacks & 100 sacks & 100 sacks V/2/Cal C	Incor 2 Incor 1 ks Incor Incor 5 h. T DEF RACTURE, AMOU 3000 ga gals HC water, bbls. O	CEMENT S T AND K L. 20,000 Well Star	CORD PA QUEEZE, E IND MATER Treated CORD PA QUEEZE, E IND MATER Treated CORD Rus (Prod. or Dry	None # 33 CKER SET TC. IAL USED W/1000 Gel Shut-in)
CASING SIZE 13 3/8" 8 5/8" 29. SIZE 31. Perforation Record 3/8" Hold 1968', 33. Date First Production None	10.50 TOP (Interval, s	J-55 LINER Lize and num 1981' Production	R RECORD BOTTOM A Method (Flow Unable Choke Size	PRO produce Prod'n. For Test Period	7 7/8" SCREEN 32. DEPT 1968' DUCTION Inping – Size of	215 sacks 360 sacks & 100 sacks & 100 sacks & 100 sacks ACID, SHOT, If H INTERVAL -1981 and type pump) Gas - MC	Incor 2 Incor 1 ks Incor Incor 5 h. T DEF RACTURE, AMOU 3000 ga gals HC water, bbls. O	CEMENT S T AND K L, 20,000 Well Star	CORD PA QUEEZE, E IND MATER Treated CORD PA QUEEZE, E IND MATER Treated CORD Rus (Prod. or Dry	None TC. IAL USED W/1000 Gell 592 Shut-in)
CASING SIZE 13 3/8" 8 5/8" 29. SIZE 31. Perforation Record 3/8" Hold 1968', 33. Date First Production None Date of Test	10.50 TOP (Interval, s	J-55 LINER Lize and num 1981' Production	R RECORD BOTTOM A Method (Flow Unable Choke Size	PRO produce Prod'n. For Test Period	32. DEPT 1968 OII — Bbl.	215 sacks 360 sacks & 100 sacks & 100 sacks & 100 sacks ACID, SHOT, If H INTERVAL -1981 and type pump) Gas - MC	Incor 2 Incor 1 ks Incor 1 ks Incor 5 h. T DEF AMOU 3000 gs gals HC water, bbls. o	CEMENT S T AND K L, 20,000 Well Star	QUEEZE, ETAND MATER Treated OO gals tus (Prod. or Dry Gas—Oil	None TC. IAL USED W/1000 Gell 592 Shut-in)
CASING SIZE 13 3/8" 8 5/8" 29. SIZE 31. Perforation Record 3/8" Hold 1968', 33. Date First Production None Date of Test	10.50 TOP (Interval, s es 1976', Hours Te	H=40 J=55 LINER Lize and num 1981 Production ested	R RECORD BOTTOM A Method (Flow Unable Choke Size Calculated 24- Hour Rate	PRO produce Prod'n. For Test Period	32. DEPT 1968 OII — Bbl.	215 sacks 360 sacks & 100 sacks & 100 sacks & 100 sacks ACID, SHOT, If H INTERVAL -1981 and type pump) Gas - MC	Incor 2 Incor 1 ks Incor 1 ks Incor 5 h. T DEF AMOU 3000 ga gals HC water, bbls. O	CEMENT S T AND K L, 20,000 Well Star	QUEEZE, ETAND MATER Treated CORD PA CORD PA CORD PA CORD PA CORD CO	None TC. IAL USED W/1000 Gell 592 Shut-in)
CASING SIZE 13 3/8" 8 5/8" 29. SIZE 31. Perforation Record 3/8" Hold 1968', 33. Date First Production Name Date of Test Flow Tubing Press.	10.50 TOP (Interval, s es 1976', Hours Te	H=40 J=55 LINER Lize and num 1981 Production ested	R RECORD BOTTOM A Method (Flow Unable Choke Size Calculated 24- Hour Rate	PRO produce Prod'n. For Test Period	32. DEPT 1968 OII — Bbl.	215 sacks 360 sacks & 100 sacks & 100 sacks & 100 sacks ACID, SHOT, If H INTERVAL -1981 and type pump) Gas - MC	Incor 2 Incor 1 ks Incor 1 ks Incor 5 h. T DEF AMOU 3000 ga gals HC water, bbls. O	CEMENTS NT AND K L, 20,000 Well Star	QUEEZE, ETAND MATER Treated CORD PA CORD PA CORD PA CORD PA CORD CO	None TC. IAL USED W/1000 Gell 592 Shut-in)
CASING SIZE 13 3/8" 8 5/8" 29. SIZE 31. Perforation Record 3/8" Hold 1968', 33. Date First Production None Date of Test Flow Tubing Press. 34. Disposition of Gas	IO.50 TOP (Interval, s es 1976', Casing I	H=40 J=55 LINER Lize and num 1981 Production ested	R RECORD BOTTOM A Method (Flow Unable Choke Size Calculated 24- Hour Rate	PRO produce Prod'n. For Test Period	32. DEPT 1968 OII — Bbl.	215 sacks 360 sacks & 100 sacks & 100 sacks & 100 sacks ACID, SHOT, If H INTERVAL -1981 and type pump) Gas - MC	Incor 2 Incor 1 ks Incor 1 ks Incor 5 h. T DEF AMOU 3000 ga gals HC water, bbls. O	CEMENTS NT AND K L, 20,000 Well Star	QUEEZE, ETAND MATER Treated CORD PA CORD PA CORD PA CORD PA CORD CO	None TC. IAL USED W/1000 Gell 592 Shut-in)
CASING SIZE 13 3/8" 8 5/8" 29. SIZE 31. Perforation Record 3/8" Hold 1968', 33. Date First Production None Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	IO.50 TOP (Interval, s ES 1976', Casing I	H=40 J=55 LINER ize and num 1981' Production ested Pressure	R RECORD BOTTOM A Method (Flou Unable Choke Size Calculated 24- Hour Rate ented, etc.)	PRO produce Prod'n. For Test Period	32. DEPT 1968 OII — Bbl.	215 sacks 360 sacks & 100 sacks & 100 sacks & 100 sacks ACID, SHOT, If H INTERVAL -1981 and type pump) Gas - MC	Incor 2 Incor 1 ks Incor 1 ks Incor 5 h. T DEF AMOU 3000 ga gals HC water, bbls. O	CEMENTS NT AND K L, 20,000 Well Star	QUEEZE, ETAND MATER Treated CORD PA CORD PA CORD PA CORD PA CORD CO	None TC. IAL USED W/1000 Gell 592 Shut-in)
CASING SIZE 13 3/8" 8 5/8" 29. SIZE 31. Perforation Record 3/8" Hold 1968', 33. Date First Production None Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments (1) Late	INTERPOLATION TOP	J-55 LINER Lize and num 1981 Production ested Pressure I for fuel, ve	R RECORD BOTTOM A Method (Flow Unable Choke Size Calculated 24- Hour Rate Inted, etc.)	PRO produce Produce	32. DEPT 1968 OIL - Bbl. Gas -	215 sacks 360 sacks & 100 sacks & 100 sacks V/2/Cal C N SIZE ACID, SHOT, I H INTERVAL 1981' and type pump) Gas MC	Incor 2 Incor 1 ks Incor 1 ks Incor 5 h. T DEF FRACTURE, G AMOU 3000 ga gals HC water, bbls. o	CEMENT S TH SET CEMENT S NT AND K SHELL Well Star Well Star Witnessed	QUEEZE, E IND MATER Treated Cord Gas—Oil il Gravity — By	None TC. IAL USED W/1000 Gell 592 Shut-in)
CASING SIZE 13 3/8" 8 5/8" 29. SIZE 31. Perforation Record 3/8" Hold 1968', 33. Date First Production None Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments (1) Ista 36. I hereby certify tha	IO.50 TOP (Interval, s es (Sold, used serolog with information of the information of	H-40 J-55 LINER ize and num 1981' Production ested ressure I for fuel, ve	R RECORD BOTTOM A Method (Flou Unable Choke Size Calculated 24- Hour Rate Ented, etc.)	PRO Produce Produce Produce Produce Produce Produce Produce Produce Produce Softhis form is t	32. DEPT 1968 OIL - Bbl. Gas -	215 sacks 360 sacks & 100 sacks & 100 sacks V/2/Cal C N SIZE ACID, SHOT, I H INTERVAL 1981' and type pump) Gas MC	Incor 2 Incor 1 ks Incor 1 ks Incor 5 h. T DEF FRACTURE, G AMOU 3000 ga gals HC water, bbls. o	CEMENT S TH SET CEMENT S NT AND K SHELL Well Star Well Star Witnessed	QUEEZE, E IND MATER Treated Cord Gas—Oil il Gravity — By	None TC. IAL USED W/1000 Gell 592 Shut-in)
CASING SIZE 13 3/8" 8 5/8" 29. SIZE 31. Perforation Record 3/8" Hold 1968', 33. Date First Production None Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments (1) Ista 36. I hereby certify tha	IO.50 TOP (Interval, s es (Sold, used serolog with information of the information of	H-40 J-55 LINER ize and num 1981' Production ested ressure I for fuel, ve	R RECORD BOTTOM A Method (Flow Unable Choke Size Calculated 24- Hour Rate Inted, etc.)	PRO ping, gas lift, pun to produce Prod'n. For Test Period Oil — Bbl.	32. DEPT 1968 OII - Bbl. Gas -	215 sacks 360 sacks & 100 sacks & 100 sacks V/2/Cal C N SIZE ACID, SHOT, I H INTERVAL 1981' and type pump) Gas MC	Incor 2 Incor 1 ks Incor 1 ks Incor 5 h. T DEF AMOU 3000 ga gals HC water, bbls. O Test	CEMENT S UBING RE PTH SET CEMENT S NT AND K B HCL L, 20,000 Well Star Well Star Well Star Well Star Well Star Well Star	QUEEZE, ETAND MATER Treated XXX gal PA QUEEZE, ETAND MATER Treated XXX gal Example 10 Cas — Oil Gas — Oil Gas — Oil Gas — By ef.	None TC. IAL USED W/1000 Gell 592 Shut-in)

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico _ T. Canvon _____T. Ojo Alamo_ _ T. Penn. "B"_ T. Salt_ ___ Т. T. Kirtland-Fruitland _____ T. Penn. "C" Strawn B. Salt T. _____ T. Penn. "D" Pictured Cliffs _____ T. Yates T. Miss _____ T. Leadville T. 7 Rivers T. Devonian . T. _____ T. Madison _ Menefee T. T. Queen . T. Point Lookout _____ T. Elbert Silurian T. Grayburg T. T. McCracken Montoya T. Mancos _ T. San Andres T. Simpson T. Ignacio Qtzte_ Gallup -T. Granite Glorieta McKee. ____ Base Greenhorn . — Т. Paddock Ellenburger ____ Т. Dakota T. Blinebry. T. Gr. Wash. ____ Т. Morrison. _ T. Т. Tubb. T. Granite. ___ Т. T. Drinkard T. Delaware Sand _ T. ____ Т. Entrada T. Abo. _____ T.~. T. — Т. Wingate. T. Wolfcamp T. ____ Т. Chinle. T. Penn. T. __T. Permian. Cisco (Bough C) _ T. . ___ T. Penn_"A"_ _ T. -

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet		Formation
-0- 149 403 530 853 170 279 209 506 644 660 718	149 1403 2530 4853 5170 5279 6209 6506 6644 6660 6718 6808	149 1254 1127 2323 317 109 930 297 138 16 58 90	Surface Sands Red Beds Lime & Sand Lime Lime & Shale Lime & Sand Lime Lime Lime Dolomite Dolomite Dolomite				and	
		,					•	