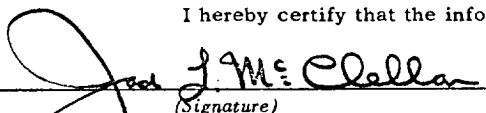


NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

OPERATOR JACK L. McCLELLAN		ADDRESS Box 848, ROSWELL, NEW MEXICO 88201	
LEASE NAME G. F. BANNON ET AL	WELL NO. 1	FIELD WILDCAT	COUNTY CHAVES
LOCATION UNIT LETTER P ; WELL IS LOCATED 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 15 TOWNSHIP 6-S RANGE 27-E NMPM.			
CASING AND TUBING DATA			
NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT
SURFACE CASING	13 3/8	245	215
INTERMEDIATE	8 5/8	1403	460
LONG STRING	4 1/2	2090	300
TUBING		NAME, MODEL AND DEPTH OF TUBING PACKER	
NONE		NONE	
NAME OF PROPOSED INJECTION FORMATION SAN ANDRES		TOP OF FORMATION 1375	BOTTOM OF FORMATION 2530
IS INJECTION THROUGH TUBING, CASING, OR ANNULUS? CASING INTO ANNULUS		PERFORATIONS OR OPEN HOLE? * OPEN HOLE	PROPOSED INTERVAL(S) OF INJECTION 1403 - 1645
IS THIS A NEW WELL DRILLED FOR DISPOSAL? No	IF ANSWER IS NO, FOR WHAT PURPOSE WAS WELL ORIGINALLY DRILLED? WILDCAT FOR OIL OR GAS		HAS WELL EVER BEEN PERFORATED IN ANY ZONE OTHER THAN THE PROPOSED INJECTION ZONE? YES
LIST ALL SUCH PERFORATED INTERVALS AND SACKS OF CEMENT USED TO SEAL OFF OR SQUEEZE EACH 1968, 1967, 1981, 1872, 1874, 1878; 25 SX CEMENT PLUG @ 1345-1424 (MUD BELOW)			
DEPTH OF BOTTOM OF DEEPEST FRESH WATER ZONE IN THIS AREA 160	DEPTH OF BOTTOM OF NEXT HIGHER OIL OR GAS ZONE IN THIS AREA NONE		DEPTH OF TOP OF NEXT LOWER OIL OR GAS ZONE IN THIS AREA 5800
ANTICIPATED DAILY INJECTION VOLUME (BBLs.) 300	MINIMUM 300	MAXIMUM 1000	OPEN OR CLOSED TYPE SYSTEM CLOSED
IS INJECTION TO BE BY GRAVITY OR PRESSURE? UNDETERMINED		APPROX. PRESSURE (PSI) UNKNOWN	
ANSWER YES OR NO WHETHER THE FOLLOWING WATERS ARE MINERALIZED TO SUCH A DEGREE AS TO BE UNFIT FOR DOMESTIC, STOCK, IRRIGATION, OR OTHER GENERAL USE - YES		WATER TO BE DISPOSED OF DEVONIAN SALT	NATURAL WATER IN DISPOSAL ZONE NO
ARE WATER ANALYSES ATTACHED? YES			
NAME AND ADDRESS OF SURFACE OWNER (OR LESSEE, IF STATE OR FEDERAL LAND) FRED VAN EATON, Box 4, KENNA, NEW MEXICO			
LIST NAMES AND ADDRESSES OF ALL OPERATORS WITHIN ONE-HALF (1/2) MILE OF THIS INJECTION WELL UNION OF TEXAS, 1300 WILCO BLDG., MIDLAND, TEXAS 79701			
RECEIVED AUG 11 1971 O. C. C. ARTESIA, OFFICE			
HAVE COPIES OF THIS APPLICATION BEEN SENT TO EACH OF THE FOLLOWING? YES	SURFACE OWNER YES	EACH OPERATOR WITHIN ONE-HALF MILE OF THIS WELL YES	THE NEW MEXICO STATE ENGINEER YES
ARE THE FOLLOWING ITEMS ATTACHED TO THIS APPLICATION (SEE RULE 701-B) YES	PLAT OF AREA YES	ELECTRICAL LOG YES	DIAGRAMMATIC SKETCH OF WELL YES

I hereby certify that the information above is true and complete to the best of my knowledge and belief.


(Signature)

OPERATOR

(Title)

8/10/71

(Date)

NOTE: Should waivers from the State Engineer, the surface owner, and all operators within one-half mile of the proposed injection well, not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.

* SEE ATTACHMENT (OVER)