NO. OF COPIES RECEIVE						Form (C-105	
DISTRIBUTION						Revis	sed 1-1-65	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION						ate Type of Lease	
FILE	WELL COMPLETION OR RECOMPLETION REPORT AND LOG					OG State		
U.S.G.S.	0					5, State C	Oil & Gas Lease No.	
LAND OFFICE			<u></u>	x 41				
OPERATOR	7			•				
Figure 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1								
la. TYPE OF WELL			er 3				greement Name	
	OIL Well	GAS WELL	DRY DRY	OTHER	WATER DISP	0 S A L		
b. TYPE OF COMPLE					-			
NEW 1 WORK PLUG DIFF. OTHER							F. BANNON ET AL	
2. Name of Operator							lo.	
JACK L. McClellan V								
3. Address of Operator							l and Pool, or Wildcat	
Box 848, Roswell, New Mexico 88201							ER DISPOSAL	
4. Location of Well								
D	66	0	C =		660			
UNIT LETTER P	LOCATED OO	FEET FR	OM THE SOUT	H_LINE AND	OOU FEET			
	1.5	(0	07 -			12. Coun		
THE EAST LINE OF :	sec. 15 TV	VP. 0-5 RGE	. 21-E NMPM			CHA	VES ///////	
d f. Par 6 Spandag6	16. Date T.D. Re	eached 17. Date	Compl. (Ready to 1	Prod.) 18. E	levations (DF , RKB ,	RT, GR, etc.) 1	19. Elev. Cashinghead	
NEW 10/15/71	REWORK 10	/15/71	11/10/71		4053 K.B. v 23. Intervals Drilled By			
20. Total Depth	Blug	2990.D.	22. If Multip	le Compl., Hov	v 23. Intervals	Rotary Tools	Cable Tools	
OLD 68081	NEW		Many P&	A 7/9/6	6 Drilled By	0-T .D .		
24. Producing Interval(s), of this completi	on - Top, Bottom		1///	<u> </u>		25. Was Directional Survey	
							SEE ORIGINAL	
WATE	R BEING D	ISPOSED	645-1403	(SAN A	NDRES)		COMPLETION FOR	
26. Type Electric and C						27	7. Was Well Cored	
SEE ORIG.		N FORMS.	No Logs R	UN ON R	E-ENTRY	SE	E ORIG. COMP. I	
28.			ING RECORD (Rep					
CASING SIZE	WEIGHT LB.			LE SIZE	CEMENTING	RECORD	AMOUNT PULLED	
13 3/8 48		I	245 17		200 sx.(C			
85/8 24		1403					NONE	
		2090		7/8"	····		16451	
42	15½	2090		-1/0	300 sx.		1047	
		NED DECORD		<u> </u>	30	TUBING RECORD		
29.			R RECORD		30.			
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
				L _{-,}				
31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURI							<u></u>	
SEE ORI	GINAL COM	PLETION F	ORM	DEPTH	INTERVAL	AMOUNT AND	OUNT AND KIND MATERIAL USED	
				Non	E			
NO NEW	PERFS. ON	WORK-OVE	R.					
								
33.				DUCTION				
Date First Production	Produ	ction Method (Floi	ving, gas lift, pum	ping — Size an	d type pump)		tatus (Prod. or Shut-in)	
STARTED INJ	.!1/10/71	Pum	PING WATE	R W/TRI	PLEX PUMP		R INJECTION	
Date of Test	Hours Tested	Choke Size	Prod ^e n. For Test Period	Oil — Bbl.	Gas - MCF	Water - Bbl.	Gas—Oil Ratio	
Flow Tubing Press.	Casing Pressur	e Calculated 24 Hour Rate	- Oil — Bbl.	Gas N	MCF Water -	Bbl.	Oil Gravity - API (Corr.)	
		Hour rate	•					
34. Disposition of Gas	(Sold, used for fue	el, vented, etc.)				Test Witnesse	ed By	
						1		
35. List of Attachments	3							
•		ING OF WE	LL					
36. I hereby certify the	t the information	hown on both side	s of this form is to	ue and comple	te to the best of my k	nowledge and be	elief.	
1	_							
1/1	11 1 2	<i>[]</i>		7	ting &	<i>L</i>	12-31-71	
CICNED OF		~~~~~	TITLE 4	/ LOTHER	TOTO VILLA	E DATE_	· · · · · · · · · · · · · · · · · · ·	