NO OF CODIES RECEIVED				
DISTRIBUTION		3		
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE		ļ ·		
IRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

GAS				
PRORATION OFFICE			SEP -8 1972	
	OIL CORPORATION		D. C. C.	
Box 848 <b>-</b>	· Roswell, New Mexico	88201	ARTESIA, OFFICE	
eason(s) for filing (Check proper be	ox)	Other (Please explain)		
ecompletion hange in Ownership X	Change in Transporter of:  Oil Dry Go  Casinghead Gas Conde			
change of ownership give name d address of previous owner	JACK L. McClellan -	Box 848 - Roswell,	NEW MEXICO 88201	
ESCRIPTION OF WELL ANI ease Name	Well No. Pool Name, Including F	Formation   Kind of Lea	se For Lease No.	
G. F. BANNON ET A	L #1	State, Feder	1 E E   "	
	60 Feet From The 5 Lir	ne and 660 Feet From	The E	
Line of Section 15 T	ownship 6S Range 2		CHAVES	
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA			
ame of Authorized Transporter of C	or Condensate (SAN ADDRES ZONE)	Address (Give address to which appro	oved copy of this form is to be sent)	
	asinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)	
	Unit Sec. Twp. Rge.			
well produces oil or liquids, ive location of tanks.	Two.	Is gas actually connected? When		
this production is commingled w	with that from any other lease or pool,	give commingling order number:		
Designate Type of Complet	ion — (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v	
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
erforations		<u> </u>	Depth Casing Shoe	
	TURING CASING AND	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT		
EST DATA AND REQUEST I		fter recovery of total volume of load oil	and must be equal to or exceed top allow	
L WELL ste First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)	
ength of Test	Tubing Pressure	Casing Pressure Choke Size		
ctual Prod. During Test	Oil-Bbls.	·		
ridd. P.od. Dairing 1 eat	Oil-Bais.	Water-Bbls.	Gan-MCF	
AS WELL				
ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
ERTIFICATE OF COMPLIAN	ICE	SEP 1 2 197	ATION COMMISSION	
mmission have been complied	with and that the information given	1100	19	
Is the and complete to th	C best of my knowledge and belief.		OB	
and a				
(Sim	nature)	If this is a request for allow	vable for a newly drilled or deepened	
PRODUCTION SUPERI	NTÉNDENT	tests taken on the well in accor	rdance with RULE 111.	
SEPTEMBER 1, 1972	itle) ) -	able on new and recompleted we	olis.	
mmission have been complied ove is true and complete to the co	ne best of my knowledge and belief.  Tracture:  NTENDENT  itte:	SEP 1 2 197  BY	compliance with RULE 1104.  vable for a newly drilled or deepennied by a tabulation of the deviation of the	

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.