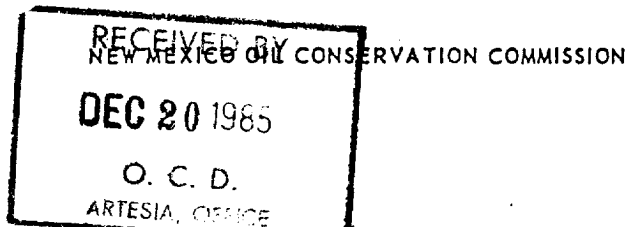


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LAND OFFICE	
OPERATOR	I



Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Water Disposal  
2. Name of Operator  
McClellan Oil Corporation ✓  
3. Address of Operator  
P.O. Drawer 730, Roswell, NM 88202  
4. Location of Well  
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM  
THE East LINE, SECTION 15 TOWNSHIP 6-S RANGE 27-E N.M.P.M.

7. Unit Agreement Name  
8. Farm or Lease Name  
G. F. Bannon et al  
9. Well No.  
1  
10. Field and Pool, or Wildcat  
Water Disposal  
12. County  
Chaves

15. Elevation (Show whether DF, RT, GR, etc.)  
4053' K.B.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to Plug and abandon as follows:

Pump 100 sx Class C cement with 2% CaCl<sub>2</sub> to base of 8-5/8" casing at 1403'. Follow cement with rubber plug and stop plug at  $\pm$  1300'. Tag with wireline. Wait on cement at least 4 hours. Perforate 8-5/8" casing at 275' and attempt to break circulation out bradenhead between 8-5/8" and 13-3/8". If circulation is established, circulate cement out bradenhead with 200 sx Class C (100% excess). If unable to circulate, squeeze perfs with 100 sx Class C cement and cement down bradenhead with 100 sx Class C cement. After either circulating cement or squeezing, set 15 sx surface plug. Clean and level location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Lagdale TITLE Operations Manager DATE 12/19/85  
APPROVED Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 23 1986  
CONDITIONS OF APPROVAL, IF ANY: