set at 2199.54° w/sincer. Plug down survey, tested cas	pth of 2200' (lime) and ran 2186' (66 jts.) 8 5 825 sx 50-50 pozmix + 4% gel + 10% salt, follow at 9:40 P.M. 6-8-66, cament circulated. Wec 24 ing to 1000# PSI for 30 minutes, casing held.  on above is true and complete to the best of my knowledge and belief.  TITLE	ed by 200 sx neat
incer. Plug down survey, tested cas  18. I hereby certify that the information	825 sx 50-50 permix + 4% gel + 10% salt, fellow at 9:40 P.M. 6-8-66, cement circulated. WGC 24 ing to 1000# PSI for 30 minutes, casing held.	RECEIVED  JUN 3 0 1966  D. C. C. ARTEBIA, DEFICE
set at 2199.54° w/sincer. Plug down survey, tested cas	825 sx 50-50 pozmix + 4% gel + 10% salt, fellow at 9:40 P.M. 6-8-66, cement circulated. WGC 24 ing to 1000# PSI for 30 minutes, casing held.	Now drilling shead.  RECEIVED  JUN 3 0 1966
incer. Plug down	825 sx $50-50$ permix + $4%$ gel + $10%$ salt, fellow at $9:40$ P.M. $6-8-66$ , coment circulated. Wec $24$	Now drilling shead.  RECEIVED  JUN 3 0 1966
incer. Plug down	825 sx $50-50$ permix + $4%$ gel + $10%$ salt, fellow at $9:40$ P.M. $6-8-66$ , coment circulated. Wec $24$	Now drilling shead.  RECEIVED  JUN 3 0 1966
incer. Plug down	825 sx $50-50$ permix + $4%$ gel + $10%$ salt, fellow at $9:40$ P.M. $6-8-66$ , coment circulated. Wec $24$	RECEIVED
incer. Plug down	825 sx $50-50$ permix + $4%$ gel + $10%$ salt, fellow at $9:40$ P.M. $6-8-66$ , coment circulated. Wec $24$	wed by 200 sx neat hrs., ran temp. Now drilling ahead.
incer. Plug down	825 sx $50-50$ permix + $4%$ gel + $10%$ salt, fellow at $9:40$ P.M. $6-8-66$ , coment circulated. Wec $24$	wed by 200 sx neat hrs., ran temp. Now drilling ahead.
incer. Plug down	825 sx $50-50$ permix + $4%$ gel + $10%$ salt, fellow at $9:40$ P.M. $6-8-66$ , coment circulated. Wec $24$	ed by 200 sx neat
incer. Plug down	825 sx $50-50$ permix + $4%$ gel + $10%$ salt, fellow at $9:40$ P.M. $6-8-66$ , coment circulated. Wec $24$	ed by 200 sx neat
set at 2199.54' w/	825  sx  50-50  pozmix + 4%  gel + 10%  salt. fellow	ed by 200 sx neat
We drilled to a de-	ath of 22001 (lime) and rea 21961 (66 ter ) 0 r	19u on also see
17. Describe Proposed or Completed ( work) SEE RULE 1103.	Operations (Clearly state all pertinent details, and give pertinent dates, includ	ing estimated date of starting any propose
OTHER	OTHER	
TEMPORARILY ABANDON  PULL OR ALTER CASING	COMMENCE DRILLING OPNS.  CHANGE PLANS  CASING TEST AND CEMENT JQB	PLUG AND ABANDONMENT
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
		Other Data INT REPORT OF:
16. Check	Est. 4000' GL  Appropriate Box To Indicate Nature of Notice, Report or O	Chaves Date
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
THE <b>West</b> LINE, SECT	20 100	
4. Location of Well	2080 FEET FROM THE NORTH LINE AND 560 FEET FR	10. Field and Pool, or Wildcat  Wildcat
	bbs, New Hexico	9. Well No.
	rvice Oil Company	8. Farm or Lease Name Stone A
OIL GAS WELL WELL	OTHER- Test Well	7. Unit Agreement Name
DO NOT USE THIS FORM FOR PI USE "APPLICA	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
	DRY NOTICES AND DEPORTS ON WITH A	0. 21211 07. A 072 F0736 W.
		State
DERATOR 2	- Jun 2 To 4t var so	
OPERATOR 2	Jun 24 10 47 AM '66	5a. Indicate Type of Lease
U.S.G.S.  LAND OFFICE  OPERATOR  2	JUN 24 10 47 11 16	Supersedes Old C-102 and C-103 Effective 1-1-65  Sa. Indicate Type of Lease