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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -
7. Unit Agreement Name -
8. Farm or Lease Name Stone "A"
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Test Well
2. Name of Operator Cities Service Oil Company ✓
3. Address of Operator Box 69 - Hobbs, New Mexico
4. Location of Well UNIT LETTER E 2080 FEET FROM THE North LINE AND 560 FEET FROM West LINE, SECTION 20 TOWNSHIP 12S RANGE 26E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) Est. 4000' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We drilled to a total depth of 6014' in granite and plugged well back as follows:

25 sx. cement plug	6014-5930
25 sx. cement plug	4100-4015
50 sx. cement plug	2290-2125

We plan to test the San Andres in 8 5/8" casing through 1 - 3/8" perforation at each of the following intervals: 1205 - 1212 - 1216 - 1219, - 1221 - 1222 - 1229 - 1231.

It is then planned to acidize well w/2000 gallons and swab test, and, if necessary, to fracture with 15,000 gallons.

RECEIVED

JUL 14 1966

**D. C. C.
ARTESIA, OFFICE**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **District Clerk** DATE **July 12, 1966**

APPROVED BY *[Signature]* TITLE **OIL AND GAS INSPECTOR** DATE **JUL 14 1966**

CONDITIONS OF APPROVAL, IF ANY: