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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 26 1970

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐
PLUG BACK ☐	DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Stone A
9. Well No.
1

2. Name of Operator	
Cities Service Oil Company	
3. Address of Operator	
Box 69 - Hobbs, New Mexico 88240	

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well	
UNIT LETTER <u>E</u>	LOCATED <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>560</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>20</u> TWP. <u>12S</u> RGE. <u>26E</u> NMPM	

12. County
Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-30-66	7-6-66	Plugged and Aban.	3472 DF	3463
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
6014 Granite	-	-	0-TD 6014	Cable Tools
				-0-
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
-				No

26. Type Electric and Other Logs Run	27. Was Well Cored
Sonic-Gamma Ray, Neutron Porosity, Laterolog, Microlaterolog, Formation	Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	450'	17 1/2"	450 Sacks	-
8 5/8"	24#	2200'	11"	1025 Sacks	-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
1 - 3/8" hole each @ 1205, 1208, 1212, 1216, 1219, 1221, 1222, 1229 and 1231.		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1205-1231</td> <td>2000 Gals. LST NE Acid</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1205-1231	2000 Gals. LST NE Acid				
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1205-1231	2000 Gals. LST NE Acid										

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Plugged and Abandoned 7-14-66					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Electric Logs Listed Above

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Se. Padden</u>	TITLE <u>District Manager</u>	DATE <u>10-22-70</u>

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. xxxxxxx "A" Zone 1232	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
xxxxxxx	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Gfiorita	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. Clearfork	T. Chinle	T. T.
T. Penn.	T. Fullerton	T. Permian	T. T.
T. Cisco (Bough C)	T. Hueco	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
0	217	217	Sand, Gravel & Anhy.
217	476	476	Red Bed & Shale
693	1035	342	Red Bed, Sand & Shale
1035	1177	142	Lime
1177	1476	299	Dolomite & Lime
1476	1565	89	Lime
1565	1705	140	Dolomite & Lime
1705	1797	92	Lime
1797	1907	110	Lime & Anhydrite
1907	2052	145	Lime & Sand
2052	2460	408	Lime
2460	2612	152	Sandy Lime
2612	3488	876	Lime
3488	3907	419	Lime & Sand
3907	4149	242	Lime
4149	4228	79	Shale
4228	4343	115	Shale & Lime
4343	4378	35	Lime
4378	4492	114	Lime & Shale
4492	4519	27	Lime
4519	4647	128	Lime & Shale
4647	4691	44	Shale & Lime
4691	4768	77	Lime & Shale
4768	4783	15	Lime
4783	4849	66	Shale & Lime
4849	4876	27	Lime & Dolomite
4876	5688	812	Lime
5688	5724	36	Lime & Chert
5724	5753	29	Chert & Lime
5753	5822	69	Chert
5822	5920	98	Dolomite, Chert & Shale
5920	5931	11	Lime & Chert
5931	5956	25	Lime, Chert & Shale
5956	5994	38	Dolomite & Chert
5994	6007	13	Dolomite & Quartz
6007	6014	7	Quartz, Sand & Granite
6014	6014	TD	6014 Granite