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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K 1006

Bur. of mines

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name	
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name	AVALANCHE JOURNAL
2. Name of Operator	DR. SAM G. DUNN	9. Well No.	1
3. Address of Operator	P. O. BOX 192, ARTESIA NEW MEXICO 88210	10. Field and Pool, or Wildcat	ACME SAN ANDRES
4. Location of Well	UNIT LETTER F LOCATED 1980 1968 FEET FROM THE NORTH LINE AND 1650 FEET FROM THE WEST LINE OF SEC. 4 TWP. 8-S RGE. 27-E NMPM	12. County	CHAVES
15. Date Spudded	6-19-66	16. Date T.D. Reached	7-3-66
17. Date Compl. (Ready to Prod.)	7-28-67	18. Elevations (DF, RKB, RT, GR, etc.)	3952
19. Elev. Casinghead	3952	20. Total Depth	1975
21. Plug Back T.D.	1974	22. If Multiple Compl., How Many	
23. Intervals Drilled By	Rotary Tools XX	24. Producing Interval(s), of this completion - Top, Bottom, Name	1937 FT. TO 1952 FT. SLAUGHTER
25. Was Directional Survey Made		26. Type Electric and Other Logs Run	GAMMA RAY & NUTRON
27. Was Well Cored	YES		

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	26#	174	11"	150 SACKS	NONE
5 1/2"	17#	1975	7 7/8"	200 SACKS	NONE

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	1974	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1937' TO 1952' TWO HOLES PER. FOOT	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1937	10,000 GAL 15% ACID
	1952	

PRODUCTION							
33. Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
7-26-67	PUMPING WITH 1 1/2" X 8 COMMON WORKING BARRELL					PROD.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-26-67	24			4 Bbl.		1 Bbl.	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
						22	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
VENTED						L. R. McFADIN	

35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <i>Delma Webb</i>	TITLE AGENT
	DATE 7-28-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>217</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>335</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>803</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>832</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>NONE</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1325</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1325	1325	RED BED ANHY. SALT, SAND				
1325	1975	650	SAND, ANDRES LIME				
1937	1952	15	SLAUGHTER PAY.				