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SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
FILE /_	KEQUESI	T FOR ALLOWABLE	Effective 1-1-65
U.S.G.S.	ALITHODIZATION TO TR	AND ANSPORT OIL AND NATURAL	C A C
LAND OFFICE	_ AUTHORIZATION TO TR		GAS
OIL /		Change of operator,	ప్రేశ్ల కొంతు ప∞త్ <b>క</b> ంగా క పి
TRANSPORTER GAS		from	
OPERATOR 3		Dr. Sam G. Dunn	
550545104 055105		to	·
I. PROPATION OFFICE	San	G. Dunn Oil Operations	
DR. SAM G. DUM	m V	Box 3095	**************************************
Address		Lubbock, Texas 79410	
P. D. NOX 192.	ARTESIA, NEW MEXICO 882	FER TO 1200	
Reason(s) for filing (Check proper bo	ix)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry C	Gas	
Change in Ownership	Casinghead Gas 🔲 Cond	ensate	
If change of ownership give name and address of previous owner			
and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE		
Lease Name		Name, Including Formation R33/9	Kind of Lease
AVALANCHE JOURNAL	K 1006 1 Ne	K ACME CAN ANDREO	State, Federal or Fee
Location	780	WALL DAY MINES	
Unit Letter; 19	40	ine and Feet From	The MEST
Line of Section T	ownship 8-8 Range	27-E , NMPM,	CHAPTS County
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS '	
Name of Authorized Transporter of O	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
THE PERMIAN CORPORATI	on	P. O. BOX 3119 MIDL	HD TEKAR
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which app	oved copy of this form is to be sent)
		,	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	nen
give location of tanks.	F 4 8-5 27-E	NO	
If this production is commingled w	with that from any other lease or pool	l. give commingling order number:	
V. COMPLETION DATA			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
Designate Type of Complet	10n - (A) XX	XX	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-19-66	7-28-67	1975	3024
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3952	SLAUGHTER	1937	
Perforations			
			Depth Casing Shoe
1937 18 1952 1	WO HOLES PER FT.		Depth Casing Shoe
1937 18 1952 1		ND CEMENTING RECORD	Depth Casing Shoe
1937 18 1952 1		ND CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
HOLE SIZE	TUBING, CASING, A	DEPTH SET	SACKS CEMENT
HOLE SIZE	TUBING, CASING, AI CASING & TUBING SIZE 8 5/8	DEPTH SET	SACKS CEMENT
HOLE SIZE	TUBING, CASING, AI CASING & TUBING SIZE 8 5/8 5 1/2	174 1976	SACKS CEMENT
HOLE SIZE	TUBING, CASING, AI CASING & TUBING SIZE 8 5/8	DEPTH SET	SACKS CEMENT
HOLE SIZE 11° 7 7/8	TUBING, CASING, AI CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8	174 1975 1974	SACKS CEMENT  150 SACKS  200 SACKS
HOLE SIZE  11* 7 7/8  V. TEST DATA AND REQUEST	TUBING, CASING, AI CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8  FOR ALLOWABLE (Test must be	after recovery of total volume of load oid depth or be for full 24 hours)	SACKS CEMENT  150 SACKS  200 SACKS  l and must be equal to or exceed top allow
HOLE SIZE 11° 7 7/8	TUBING, CASING, AI CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8  FOR ALLOWABLE (Test must be	DEPTH SET  174  1975  1974  after recovery of total volume of load oi	SACKS CEMENT  150 SACKS  200 SACKS  l and must be equal to or exceed top allow
HOLE SIZE  11* 7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AI  CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this  Date of Test	after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas a	SACKS CEMENT  150 SACKS  200 SACKS  l and must be equal to or exceed top allow
HOLE SIZE  11° 7 7/6  V. TEST DATA AND REQUEST 101L WELL:	TUBING, CASING, AI CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load oid depth or be for full 24 hours)	SACKS CEMENT  150 SACKS  200 SACKS  l and must be equal to or exceed top allow
HOLE SIZE  11* 7 7/8  V. TEST DATA AND REQUEST OIL WELL: Date First New Oil Run To Tanks 7-25-67 Length of Test	TUBING, CASING, AI CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this Date of Test 7-26-67	DEPTH SET  1975 1976 1976 1976 after recovery of total volume of load oid epth or be for full 24 hours) Producing Method (Flow, pump, gas and pump)	SACKS CEMENT  150 SACKS  200 SACKS  l and must be equal to or exceed top allow  ift, etc.)
HOLE SIZE  11* 7 7/8  V. TEST DATA AND REQUEST OIL WELL: Date First New Oil Run To Tanks 7-25-67 Length of Test 24 HOURS	TUBING, CASING, AI CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this Date of Test 7-26-67	DEPTH SET  1975 1976 1976 1976 after recovery of total volume of load oid epth or be for full 24 hours) Producing Method (Flow, pump, gas and pump)	SACKS CEMENT  150 SACKS  200 SACKS  l and must be equal to or exceed top allow  ift, etc.)
HOLE SIZE  11* 7 7/8  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  7-25-67  Length of Test  24 HOURS  Actual Prod. During Test	TUBING, CASING, AI  CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this  Date of Test 7-26-67 Tubing Pressure	after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure	SACKS CEMENT  150 SACKS  200 SACKS  I and must be equal to or exceed top allow  ift, etc.)  Choke Size  Gas-MCF
HOLE SIZE  11* 7 7/8  V. TEST DATA AND REQUEST OIL WELL: Date First New Oil Run To Tanks 7-25-67 Length of Test 24 HOURS	TUBING, CASING, AI  CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this  Date of Test 7-26-67 Tubing Pressure	after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure	SACKS CEMENT  150 SACKS 200 SACKS  l and must be equal to or exceed top allow  ift, etc.)  Choke Size
HOLE SIZE  11* 7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7-25-67 Length of Test 24 HOURS Actual Prod. During Test 5	TUBING, CASING, AI  CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this  Date of Test 7-26-67 Tubing Pressure	after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure	SACKS CEMENT  150 SACKS  200 SACKS  I and must be equal to or exceed top allow  ift, etc.)  Choke Size  Gas-MCF
HOLE SIZE  11* 7 7/8  V. TEST DATA AND REQUEST OIL WELL: Date First New Oil Run To Tanks 7-25-67 Length of Test 24 HOURS Actual Prod. During Test 5  GAS WELL	TUBING, CASING, AI  CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this  Date of Test 7-26-67 Tubing Pressure	after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure	SACKS CEMENT  150 SACKS  200 SACKS  I and must be equal to or exceed top allow  ift, etc.)  Choke Size  Gas-MCF
HOLE SIZE  11* 7 7/8  V. TEST DATA AND REQUEST OIL WELL: Date First New Oil Run To Tanks 7-25-67 Length of Test 24 HOURS Actual Prod. During Test 5	TUBING, CASING, AI  CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this  Date of Test 7-26-67 Tubing Pressure  Oil-Bbis.	after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure)  Water-Bbis.	SACKS CEMENT  150 SACKS  200 SACKS  l and must be equal to or exceed top allow  ift, etc.)  Choke Size  Gas-MCF  NOME
HOLE SIZE  11* 7 7/8  V. TEST DATA AND REQUEST OIL WELL; Date First New Oil Run To Tanks 7-25-67 Length of Test 24 HOURS Actual Prod. During Test 5  GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AI  CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this  Date of Test 7-26-67 Tubing Pressure  Oil-Bbis. 4  Length of Test	after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure)  Water-Bbis.  Bbis. Condensate/MMCF	SACKS CEMENT  150 SACKS  200 SACKS  l and must be equal to or exceed top allow- ift, etc.)  Choke Size  Gas-MCF  NONE
HOLE SIZE  11* 7 7/8  V. TEST DATA AND REQUEST OIL WELL: Date First New Oil Run To Tanks 7-25-67 Length of Test 24 HOURS Actual Prod. During Test 5  GAS WELL	TUBING, CASING, AI  CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this  Date of Test 7-26-67 Tubing Pressure  Oil-Bbis.	after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure)  Water-Bbis.	SACKS CEMENT  150 SACKS  200 SACKS  and must be equal to or exceed top allow  ift, etc.)  Choke Size  Gas-MCF  NONE  Gravity of Condensate

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thelm Hack	(Signature)	
agent	(Title)	
7-28-67	(Date)	

## OIL CONSERVATION COMMISSION

APPROVED TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.