ANTA FE	REQUES	TFOR ALLOWA	Form C-104
		AND	RECEIVERMERILE 1-1-E
.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS 1 1 1004
	4		JAN 111984
TRANSPORTER GAS	11		O, C. D.
OPERATOR V			ARTESIA, OFFICE
PRORATION OFFICE			
	011 Comp 1		
Address	Qil Corp.V		
P. O. Bo	x 2035 Roswell, Ne	w Mexico 88201	
Reoson(s) for filing (Check prope	box)	Other (Please explain)	
	Change in Transporter of:		
Frecompletion Change in Ownership Y	Oil Dry Casinghead Gas Cond	Gas La densate D	•
 If change of ownership give nat and address of previous owner. 	ne Paul Slavton P) <u> </u>	11 New Mexico 8820
		· · · · · · · · · · · · · · · · · · ·	
Lesse Name	Well No. Pool Name, Including	Formation Kind of Lea	DSe Leose
Avalanche Jouranal	State 1 Acme San An		
Loration			
Unit Letter F ;;	1980 Feet From The NO. L	ine and 1650 Feet From	n TheWest
Line of Section 4	Township 8 S Frange	27 E . NMPM. (Chaves Cour
Cine of Section	rownomy O Hange	27 E , NMPM, U	courses Courses
	ORTER OF OIL AND NATURAL G	AS	
Norme of Authorized Transporter co Navajo Refining Co			roved copy of this form is to be sent)
	Casinghead Gas K or Dry Gas	No. Freeman Ave. Ar Address (Give address to which appr	tesia, N M 88210
None			obli copy of this form is to be sent
If well produces oil or liquids,	Unit Sec. Twp. F.ge.	Is gas actually connected? W	hen
give location of tanks.	L 4 8s 27	E No.	-
	with that from any other lease or pool	, give commingling order number:	7
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper.	Plug Back Same Resty, Diff. Re
Designate Type of Compl	etion $-(X)$		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
			rubing Depth
Perforations	·····		Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		UEFINGEI	JACKS LEMENT
		<u></u>	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (7 est must be a able for this d	after recovery of socal volume of load oil epch or be for full 24 hours)	l and must be equal to or exceed top i
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.) Host . 12-3
Leasth of Test	Tubles Pressure	Casing Pressure	2-17-94
Length of Test	Tubing Pressure		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbla. Condenacte/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			
CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION
Thereby certify that the rules an	d regulations of the Oil Conservation	APPROVED FEB 1 3 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signe	•
above is true and complete to	the beat of my knowledge and belief.	BYLeslie A. Clean Supervisor Dist	
· · ·	<u></u>	TITLE	·····
RA IN h.	lam 1	This form is to be filed in	compliance with RULE 1104.
Kerler Will	rnative)	If this is a request for allow well, this form must be accompa	wable for a newly drilled or deep unled by a tabulation of the devi
Clerk	η παι (μ/ ε)	tests taken on the well in acco	rdance with RULE 111.
	Tille)	All sections of this form mu able on new and recompleted we	ast be filled out completely for a - ells.
Jan. 1, 1984		Fill out only Sections 1. I	I. III, and VI for changes of o
	Date)	well name or number, or transport	ter, or other such change of cond
			·