ILE	- KEUUE	SI FUR ALLOWABLE	Supersedes Old C-104 and Effective 1-1-65
.S.G.S.	AUTHORIZAT ON TOP	AND NATURA	
TRANSPORTER OIL		CEIVED BY	
GAS	☐ NO	V 20 1986	
PRORATION OFFICE		O. C. D.	
Operator	The state of the s	ESIA, OPPICE	
A00/015	ates Petroleum Corp. ✓		
P.O. Box 19 Reason(s) for filing (Check proper	Roswell, New		
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership Y		Gas adensate	
If change of ownership give name and address of previous owner_			New Mexico 88201
DESCRIPTION OF WELL AN	D LEASE		
Avalanche Journal Sta	Well No. Pool Name, Incirding	S F-	deral or Fee
Location	te   4   Acme San Ar	idres I	State IG 93
Unit Letter K; 23	310 Feet From The So 1	ine andFeet Fr	om The West
Line of Section 4	Fownship 8 SO. Range	27 E , NMPM, C	haves Count
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	Andrew (Cine address to which are	oproved copy of this form is to be sent)
Navajo Refining Compa	iny	• ·	tesia.New Mexico 88210
Name of Authorized Transporter of C None	Casinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is so be sent)
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
give location of tanks.	L 4 8×So; 27		
If this production is commingled w COMPLETION DATA	with that from any other lease or pool	l, give commingling order number:	
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	7.34 7 3
		Top On/Gus Pay	Tubing Depth
Perforations			Depth Cosing Shoe
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3
			Ché Op
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	fler recovery of total volume of load e	oil and must be equal to or exceed top als
OIL WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas	<u> </u>
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
Actual Prod. During Test	lou bu		
	Oil-Bbls.	Water-Bble.	Gas - MCF
CAC WIDEY		·	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Cosing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIAN	CE	OIL CONSERV	/ATION COMMISSION
hondu and a second		APPROVED DEC	ว 1986
hereby certify that the rules and sommission have been complied a	vith and that the information given		
bove is true and complete to the	west or my anowledge and belief.	BY Original Signed By Les A. Clamonts	
Ruly Wiekersham (Signature) Clerk		TITLE Les A. Clamacots Supervisor District II	
		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepers well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.	
Sept. 1, 1986		Fill out only Sections I.	II, III, and VI for changes of own=
			ries, or other such change of conditie

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