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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED
MAY 14 1969
D. C. C.
ARTESIA, OFFICE

I. Operator **San G. Dunn Oil Operations** ✓
Address **Box 3095 Lubbock, Texas 79410**
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Avalanche-Journal State 2310	Well No. 5	Pool Name, Including Formation Acme San Andres South 330	Kind of Lease State, Federal or Fee State	Lease No. K-1006
Location L Unit Letter L ; Feet From The 2000 Line and South Feet From The West 4 8-8 27-2 Chaves Line of Section Township Range, NMPM, County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Y Sec 4 Twp 8-8 Rng 27-2 Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 7-8-66	Date Compl. Ready to Prod. Jan. 1967	Total Depth 1984	P.B.T.D. 1946					
Elevation 3975 ft. RKB, RT, GR, etc.)	Name of Producing Formation San Andres	Top Oil/Gas Pay 1916	Tubing Depth 1941					
Perforations 1916-1940 with 2 holes per foot	Depth Casing Shoe 1964							
TUBING, CASING, AND CEMENTING RECORD								
PIPE SIZE 8-2/4	CASING/TUBING SIZE 8-5/8 4-1/2 2	DEPTH SET 270' 1964' 1941	SACKS CEMENT 135 sacks circulated 285 sacks circulated					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Bbl. To Tanks Jan. 1967	Date of Test Jan. 1967	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test month	Tubing Pressure nil	Casing Pressure nil	Choke Size open
Actual Prod. Data 143	Oil-Bbls. 47	Water-Bbls. 56	Gas-MCF nil

Present production May, 1969; 3/48OPD, 4 BWPD.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wm. T. Thomas

Geologist (Signature)

5-13-69 (Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAY 14 1969**, 19

BY *W. A. Gressett*

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.