	U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR		AND THORIZATION TO TRANSPORT OIL AN. ATURAL GAS RECEIVED		
1	Operation OFFICE SEP 2 6 1973				
	MOUNTAIN STATES PETROLEUM CORPORATION V Address P. O. Box 1936 Roswell, New Mexico 8877581A, OFFICE				
		Reason(s) for filing (Check proper hor)			
	New Well	New We!1 Change in Transporter of:			
	Recompletion Change in Ownership	Oil Dry ( Casinghead Gas Cond	Gas		
	If change of ownership give name Paul Slayton 115 E. Country Club Rd. Roswell, NM 88201				
11	DESCRIPTION OF WELL AND LEASE				
	Avalanche Journal St	ate 5 Acme MXMXM		eral or Fee State Lease No.	
	Unit Letter L ; 2310 Feet From The South Line and 330 Feet From The West				
	Line of Section 4	Fownship 8S Range	27Е , ммрм,	Chaves County	
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	45	County	
	Name of Authorized Transporter of C	Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Permian Corporation       Box 1183 Houston, Texas 77001         Name of Authorized Transporter of Casinghead Gas       or Dry Gas         Address (Give address to which approved copy of this form is to be sent)				
	If well produces oil or liquids, Unit Sec. Twp. Ege. Is gas actually connected? When give location of tarks. F 4 8S 27E NO				
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Complet		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
<b>v</b> .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow DIL WELL able for this depth or be for full 24 houre)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size	
ĺ	Actual Prod. During Test	Oil - Bble.	Water-Bble.	Gas-MCF	
•		······································	±		
ſ	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Ī	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
UI. (	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION SEP 2 6 1973		
- C	Commission have been complied	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	APPROVED 2, 19		
	Kellman		This form is to be filed in compliance with RULE 1104.		

H

(Signature)

Agent

Sept. 25, 1973

(Date)

(Title)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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