	ANTAFE	1	REQUES	T FOR ALLOWA	Supercades Old C-104 an
	.5.G.S.	~ ~		AND RE	CEIVED Breenve FI-65
	AND OFFICE		- AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	
	TRANSPORTER OIL			Jμ	N 111984
	GAS				O. C. D.
	OPERATOR			AR	TESIA, OFFICE
1.	PRORATION OFFICE Operator		1	·····	
	Slavto	n Oi	1 Corp.		
	Address				
	P. O. Box 2035 Roswell, New Mexico 88201 Reoson(s) for filing (Check proper box)				
	Lew Well	oper bo	Change in Transporter of:	Other (Please explain)	
	Recompletion			Gas	
	Change in Ownership X			lensote	
	If change of ownership give and address of previous owr		Paul Slayton F	2. 0. Box 1936, Roswe	11, New Mexico 8820
11.	DESCRIPTION OF WELL	AND	IFASE		
	Lesse Name		Well No. Pool Name, Including	Formation Kind of Lea	Leose
	Avalanche Journa	St	ate 5 Acme San	Andres State, Fede	raierFee State LG 93
	Unit Letter L ; 2310 Feet From The SO, Line and 330 Feet From The West				
	Line of Section 4	To	waship 8 SO. Range	27 Е, <sub>ммрм,</sub> Cha	Ves Cou
1. ) [	DESIGNATION OF TRAN Nome of Authorized Transport	SPOR	TER OF OIL AND NATURAL G	AS Address (Give address to which appr	
- 1	Navajo Refining			No. Freeman Ave. A	•
ŀ	None of Authorized Transporte	: of Ca	singhead Gaz or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
	None				
	If well produces cil or liquids,		Unit Sec. Twp. Fige.		hen
L	give location of tanks.		·	E No.	
	f this production is comming COMPLETION DATA	gled wi	h that from any other lease or pool	, give commingling order number:	
ſ	Designate Type of Cor		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Re
		npietic			· · · · · · · · · · · · · · · · · · ·
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR,	etc.j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			-	Depth Casing Shoe
$\left  \right $	· · · · · · · · · · · · · · · · · · ·				
┢	HOLESIZE	<b>_</b> , <b></b>	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
				<u> </u>	
	rest data and reque DIL WELL	.81 FC		ifter recovery of socal volume of load oil epith or be for full 24 hours)	and must be equal to or exceed top al
Ī	Date First New Oil Run To Tan	k s	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.) Post. dD-3
┣,	ength of Test		Tubing Pressure		2-17-84
1.	Lengin bi iesi		I GDING Freeding	Casing Pressure	Choke Size Chy. O.p.
Þ	Actual Prod. During Test		Oil-Bbla.	Water - Bbls.	Gas - MCF
_					
_	AS WELL Actual Prod. Tost-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)		Tubing Pressure (Shnt-in)	Cosing Pressure (Shut-in)	Choke Size
L	······································			1	
. <b>C</b>	ERTIFICATE OF COMPI	LIANC	E		TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				APPROVED FEB 1 3 1984	
				Original Signed By	
				BYLosilie A. Clements	
	_		- /	TITLESupervisor District #	
/	RAN	lh a		This form is to be filed in a	compliance with RULE 1104.
Bubybuckerskan				If this is a request for allow	able for a newly drilled or deeper
$\smile$	Clerk	(Signat	ure)	well, this form must be accompa tests taken on the well in accor	nied by a tabulation of the devist: dance with RULE 111.
	VUIEIN	(Title	)		at be filled out completely for allo
Jan 1, 1984				able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of own:	
		(Date	)	well name or number, or transport	er, or other such change of conditi-
			ſ	I Samarata Enema C.104	i ba ditad dan anab arat da mutud