ILE	REQUES	ST FOR ALLOWABLE	\$ E	upersedes Old C-104 and Hective 1-1-65
.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND I		1-1-03
TRANSPORTER OIL		RECEIVED BY		
OPERATOR D		NOV 20 1986		
PRORATION OFFICE				
1 -	ates Petroleum Corp,	O. C. D. ARTESIA, OFFICE		
P.O. Box 19. Reason(s) for filing (Check proper b	Roswell, New			
::ew Wejj	Change in Transporter of:	Other (Please	explain)	
Recompletion Change in Ownership V	Oil Dry Casinghead Gas Conc	Gas densate		
If change of ownership give name and address of previous owner	Slayton Oil Corp.	P.O. Box 1936 Ro	swell. New Mexic	o 88201
DESCRIPTION OF WELL AND	Well No.   Pool Name, Including			
Avalanche Journal State 5 Acme San And		Tease :		
Unit Letter L 2	3]0 Feet From The SO. 1	tne and 330	Feet From The Wes	.+
	ownship 8 SO. Range	07 5	-	
			Chaves	Cour
Name of Authorized Transporter of O	<del></del>	Address (Give address to	which approved copy of t	his form is to be sent)
Navajo Refining Compa	_ Y	No. Freeman Ave	. Artesia, New M	lexico 88210
NONE NONE	asinghead Gas or Dry Gas	Address (Give address to	which approved copy of t	his form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. F.ge.	No	? When	
If this production is commingled w	ith that from any other lease or pool	, give commingling order		
Designate Type of Completi	on - (X)	New Well Workover	Deepen Plug Back	Same Res'v. Diff. Re
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	· <del>1</del>
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Dep	th
Perforations		<u> </u>	Depth Casi	ng Shoe
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		CKS CEMENT
				ID-3
			Ch	00
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	feer recovery of socal volume	of load oil and must be a	runi to or exceed top of
DIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, )		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas-MCF	
	<u> </u>	<u> </u>		
Actual Prod. Test-MCF/D	Length of Test	Town		
		Bbls. Condensate/MMCF	Gravity of C	ondensale 
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Cosing Pressure (Shut-1)	Choke Size	
ERTIFICATE OF COMPLIANCE	CE	OIL CO	NSERVATION COM	MISSION
hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	DEC 3 1986	, 19
commission have been complied we cove is true and complete to the	ith and that the information given best of my knowledge and belief.	BY	Driginal Signed By	
			Les A. Clements ·	
			filed in compliance w	ith RULE 1104.
(Suly Willisham)		If this is a request for allowable for a newly drilled or deepes well, this form must be accompanied by a tabulation of the deviati		
Clerk		tests taken on the wel		ULE 111
Sept 1.	786	able on new and recon	pleted wells.	•
(Dat		well name or number, o	ions I. II. III, and VI transporter, or other au	ch change of condition

RECEIVED AY

200 15 F 41

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