1LE /		AND	Supersedes Old C+104 and Etlective 1-1-65
.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURA	
IRANSPORTER OIL			
GAS GAS	RE	ECEIVED BY	
PROBATION OFFICE	— /м	AY 1 2 1987	
Mountain St	ates Petroleum Corp.		
Address P.O. Box 19		O. C. D. RTESIA, OFFICE	
Reason(s) for filing (Check proper	Hosherry Hew Hexico		
:.ew Well	Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership		Gas	
f change of ownership give nam ind address of previous owner _			
DESCRIPTION OF WELL AN	ND LEASE		
Avalanche Journal S	tate 5 Acme San Anc	J	deral of Fee
Location		<u> </u>	State 16 93
Unit Letter	2310 Feel From The SL	ine and 330 Feet Fr	om TheWest
Line of Section 4	Township <u>8</u> S Range	27 Е , ммрм, Сh	aves Cour
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Nome of Authorized Transporter of	OII Or Condersate	Address (Give address to which ap	oproved copy of this form is to be sent)
Permian Corp. Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which ap	104, Hobbs, N.M. 88240 proved copy of this form is to be sent
I well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. L 4 8 S 27 E	ls gas actually connected? NO	When
this production is commingled	with that from any other lease or pool	, give commingling order number:	
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
Designate Type of Comple	Date Compl. Ready to Prod.	Tatal Depth	
		i orai L'epin	P.B.T.D.
levations (DF, RKB, RT, GR, etc.,	; Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
erforations		1	Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
EST DATA AND REQUEST 1 IL WELL ate First New Oil Bun To Tanks	Date of Test	speer recovery of solal volume of load c epih or be for full 24 hours) Producing Method (Flow, pump, gas	vil and must be equal to or exceed top al lift, etc.)
angth of Test	Tubing Pressure	Casing Pressure	Choke Size
		· · · · · · · · · · · · · · · · · · ·	
rtual Prod. During Test	Oll-Bbls.	Water-Bble.	Gas-MCF Past ID-3 NRC
		· · · · · · · · · · · · · · · · · · ·	e 215.87
IS WELL cival Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
ieting Method (picos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
RTIFICATE OF COMPLIAN			
		OIL CONSERVATION COMMISSION MAY 1 3 1987	
ereby certify that the rules and regulations of the Oil Conservation nmission have been complied with and that the information given we is true and complete to the best of my knowledge and belief.		APPROVED	
		TITLE Supervisor District II	
Q. 1. 1.1-1.		This form is to be filed in	compliance with RULE 1104.
	alwe)	well, this form must be accomp	wable for a newly drilled or deeper senied by a tabulation of the deviate
Clerk		tests taken on the well in acc	
05/01/87	ile)	able on new and recompleted w	vella.
(Date)		well name or number, or transpo	II. III, and VI for changes of own rter, or other such change of conditi
	6.	·	as has filmed for an above and the model.