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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DRY WELL OR FOR USE AS APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>Cities Service Oil Company</b>		8. Farm or Lease Name <b>O'Brien "A"</b>	
3. Address of Operator <b>P. O. Box 69 - Hobbs, New Mexico 88240</b>		9. Well No. <b>1</b>	
4. Location of Well UNIT LETTER <b>K</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1780</b> FEET FROM THE <b>West</b> LINE, SECTION <b>3</b> TOWNSHIP <b>8S</b> RANGE <b>28E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Wildcat</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>4002 DF</b>		12. County <b>Chaves</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Completion Data</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3130 line PB 2470 Shut-in. Waiting on orders. Spotted a 20 sack cement plug @ 3040-3130. Ran 94 jts. (2958.14') 4 1/2" OD 9.5# & 11.6# J-55 casing set and cemented @ 2967.14 w/300 sacks Incor neat. Plug down @ 5:30 PM on 7-21-66. Ran temp. survey. Top of cement @ 1775. WOC 24 hrs. Tested 4 1/2" casing w/1000 psi for 30 minutes before perforating with no drop in pressure. DD 2929 Perforate w/1-5/8" hole each @ 2610, 2611, 2612, and 2613. Swabbed dry. Spotted 1000 gals clean up acid on Perfs (2610-2613) set packer @ 2591. Pressured up to 4000 psi. Formation would not take. Flushed acid out of hole. Spotted 1000 gals fresh clean up acid on Perfs (2610-2613) Pressured up to 4000 psi. Held press. for 2 hrs. Formation would not take. Reversed acid out of hole. Re-Perforated w/1-5/8" hole each @ 2610, 2611, 2612, and 2613. Swabbed dry. Acidized Perfs (2610-2613 w/1000 gals LST-NE. Max press 3400 psi. Treated @ 1.25 B/M @ 2400 psi. Swabbed part of load water and swabbed dry. Set C.I. BP @ 2590. Dumped @ 2 sack cement plug @ 2590-2576. Perforate w/1-5/8" hole each @ 2527, 2528, 2529, and 2530. Swabbed dry. Acidized Perfs (2527-2530) w/1000 gals. max press. 2900 psi. Treated @ 1 B/M @ 2200 psi. Swabbed load plus 9 BW/9 hrs. Set C.I. Retainer @ 2524. Squeezed Perfs (2527-2530) w/145 sacks cement. Dropped sealing bar in retainer @ 2524. Perforate w/1-5/8" hole each @ 2492, 2498, 2511, 2513 and 2521. Acidized Perfs (2492-2521) w/3000 gals. Max Press. 4000 psi. Treated @ 2.7 B/M @ 2100 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. Robertson TITLE District Clerk DATE September 9, 1966

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE SEP 12 1966

CONDITIONS OF APPROVAL, IF ANY: