

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form O.C.D. 1
Supersedes O.C.D. 1-1
Effective 1-1-65

FEB 15 1980

O. C. D.
ARTESIA, OFFICE

I.

STATE	1
FED.	
U.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	1
REGISTRATION OFFICE	

Paul Slayton

Address
P O Box 1936 Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:		Other (Please explain)	
Perforation	☐	Oil	☒	Dry Gas	☐
Change in Ownership	☒	Gas (including Gas)	☐	Gas (including Gas)	☐

If change of ownership give name and address of previous owner: Mountain States Petroleum Corp. P O Box 1936 Roswell, N M 88201

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Avalanche Journal State	Well No.	6	Pool Name, including Formation	Acme San Andres	Kind of Lease	State, Federal or Fee	State	LG	937
Location										
Unit Letter	L	1650	Feet From The	So.	Line and	990	Feet From The	West		
Line of Section	4	Township	8 S.	Range	27 E	N.M.P.M.	Chaves			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☐	or Condensate	☐	Address (Give address to which approved copy of this form is to be sent)	No. Freeman Ave. Artesia, N Mex 88210								
Name of Authorized Transporter of Gas (including Gas)	☐	or Dry Gas	☐	Address (Give address to which approved copy of this form is to be sent)									
If well produces oil or liquids, give location of tanks.		Unit	L	Sec.	4	Twp.	8S	Range	27 E	Is gas actually transported?	No	When	

If this production is commingled with that from any other lease or pool, give commingling order numbers:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Re-ent.	Drill. P.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.S.T.D.			
Drillers (D.F., P.H.E., K.T., G.R., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
PIPE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

Posted
1 3 80
2 22 80
J. J. G. Jr.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of oil for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Flowing Pressure	Casing Pressure	Shut-In S.I.
Actual Prod. During Test	Oil/Gas	Water/Gas	Gas/Water
GAS TEST			
Actual Prod. Test-Water/Gas	Length of Test	Flow. Casing Pressure/Water/Gas	Shut-In at Date of Test
Producing Pressure (shot-in)	Flowing Pressure (shot-in)	Casing Pressure (shot-in)	Shut-In S.I.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ruby Wickersham
Clerk

Jan. 1, 1980

OIL CONSERVATION COMMISSION

FEB 20 1980

APPROVED
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a completion of the well to the top of the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells, including and including wells.
Oil and gas wells I, II, III, and VI for which a well is being drilled, deepened, or otherwise modified, and for which a request for allowable is being made, must be filed with this form.