

CISF
Op

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-005-10488

Indicate Type of Lease
STATE FEE

State Oil & Gas Lease No.
VA 613

Lease Name or Unit Agreement Name
Avalanche Journal State

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL GAS WELL OTHER

Name of Operator
N. Dale Nichols

Well No.
6

Address of Operator
P.O. Box 1972, Midland, Texas 79702

Pool name or Wildcat
ACME (San Andres)

Well Location
Unit Letter L : 1650 Feet From The South Line and 990 Feet From The West Line
Section 4 Township 8S Range 27E NMPM Chaves County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3942

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT
CASING TEST AND CEMENT JOB
OTHER:

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
See attached page



I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE N. Dale Nichols TITLE Owner DATE 06-01-2001
TYPE OR PRINT NAME N. Dale Nichols TELEPHONE NO. 915-682-5621

(This space for State Use)
APPROVED BY man Stullfeld TITLE Envi. Eng. Spec. I DATE 6/26/2001
CONDITIONS OF APPROVAL, IF ANY:

Avalanche Journal #6 C103
May 29, 2001

3-19-01 thru 3-23-01

RU pulling unit. Pulled rods and pump. Attempted to pull tubing, stuck. Worked tubing loose and came up 4' and stuck again. Worked tubing 8 hours with 4' of movement but could not get loose. Spotted 2 drums of scale converter down end of tubing and let set 48 hours. Still could not pull tubing.

3-26-01 thru 4-12-01

Rigged up tubing cutters and cut tubing at 1888'. Pulled tubing leaving one joint, seating nipple and perforated mud anchor in hole. Ran 3 1/2" ID wash pipe on tubing with cutrite shoe but could not get over fish. Pulled tubing and wash pipe and ran impression block. Impression block indicated flared tubing collar. Ran 3 7/8" cutrite flat bottom mill, rigged up reverse unit and milled 2 1/2" in 4 hours. Pulled mill and ran impression block which indicated a in gauge tubing collar looking up. Ran wash pipe with guide shoe and got over fish. Milled and washed to 1927' and plugged wash pipe. Pulled tubing and wash pipe and did not have fish. Ran tubing spear on tubing, caught and pulled tubing and fish. Trip in hole with 3 7/8" bit, one 3 1/8" drill collar on 2 3/8" tubing. Milled and drilled to 1950', 3' below original plug back depth. Recovered a total amount of 30 gallons of gyp cuttings. Circulated one hour and pulled out hole. Lost an estimated 100 barrels produced water while cleaning out.

4-13-01

Trip in hole with perforators and re-perforated 4 holes per foot from 1943-48, 1933-38 and 1920-29.

4-17-01 thru 4-22-01

Trip in hole with tubing with seating nipple at 1906' and bottom of mud anchor at 1925. Ran pump and rods and pumped load water with show oil. On 4-21-01 made 7 BO and 45 BW and 4-22-01 made 10.5 BO and 9 BW. SD to treat and sell oil.

5-7-01 thru 5-17-01

Squeezed through perforations with 2 drums (110 gallons) sulfate scale inhibitor mixed in 35 barrels fresh water and displaced into formation with 125 barrels KCL water. Maximum and final displacement pressure 600 psi. SI for 72 hours.

5-18-01 thru 5-24-01

Pumped load water with various amounts of oil.

5-25-01

Pumped 5 BO and 21 BW, returned to producing status.

N. Dale Mehel
5-29-01

