

ANTA FE

ILE

.S.G.S.

AND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

Operator

Mountain States Petroleum Corp.

Address

P.O. Box 1936

Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

If change of ownership give name and address of previous owner

Slayton Oil Corp.

P.O. Box 1936

Roswell, New Mexico 88201

RECEIVED BY

NOV 20 1986

O. C. D.

ARTESIA, CALIF.

Form C-104

Supersedes Old C-104 and

Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABL

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DESCRIPTION OF WELL AND LEASE

Lease Name

Standard State

Well No.

6 Y

Pool Name, Including Formation

Acme San Andres

Kind of Lease

State, Federal or Fee

State

Lease N

E 361

Location

Unit Letter

G

2310

Feet From The

No.

Line and

2310

Feet From The

East

Line of Section

5

Township

8 So.

Range

27 E

NMPM,

Chaves

Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

None

or Condensate

Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas

None

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Pge.

Is gas actually connected?

No

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res.

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, CR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

Post FD-3

12-5-86

Chg Op

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (shot-in)

Casing Pressure (shot-in)

Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ruby Wickensham

(Signature)

Clerk

Sept. 1, 1986

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED

DEC 3 1986

Original Signed By

Les A. Clements

Supervisor District II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Supersedes Form C-104 and is to be filed for each well in which

