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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-92</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator <b>Mercury Production Company</b>		8. Farm or Lease Name <b>State E-92</b>
3. Address of Operator <b>508 Fort Worth National Bank Bldg., Fort Worth, Texas 76102</b>		9. Well No. <b>13</b>
4. Location of Well UNIT LETTER <b>E</b> , <b>990</b> FEET FROM THE <b>West</b> LINE AND <b>1650</b> FEET FROM THE <b>North</b> LINE, SECTION <b>26</b> TOWNSHIP <b>10S</b> RANGE <b>26E</b> NMPM.		10. Field and Pool, or Wildcat <b>Brown</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3730 Gr.</b>		12. County <b>Chaves</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>Fracture treatment</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 14, 1967 this well was jet perforated from 720' to 743' w/eight shots and fracture treated w/850 gals. of water and 10,000# of sand. Treating pressure 2000 p.s.i. This well is shut in awaiting approval to convert it to water injection.

RECEIVED

FEB 27 1967

O. C. C.  
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank Darden TITLE Manager of Operations DATE 2-24-67

APPROVED BY W. A. Gussert TITLE Manager of Operations DATE 2-24-67

CONDITIONS OF APPROVAL, IF ANY: