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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E 8879

Bar of mines

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name McALESTER STATE
9. Well No. 2
10. Field and Pool, or Wildcat COYOTE QUEEN

2. Name of Operator DR. SAM G. DUNN
3. Address of Operator P. O. BOX 192, ARTESIA, NEW MEXICO

4. Location of Well UNIT LETTER N LOCATED 990 FEET FROM THE SOUTH LINE AND 2310 FEET FROM WEST LINE OF SEC. 10 TWP. 11-S RGE. 27-E NMPM
12. County CHAVES

15. Date Spudded 1-14-67	16. Date T.D. Reached 123-67	17. Date Compl. (Ready to Prod.) 5-29-67	18. Elevations (DF, RKB, RT, GR, etc.) 3262	19. Elev. Casinghead 3262
20. Total Depth 913	21. Plug Back T.D.	22. If Multiple Compl., How NO	23. Intervals Drilled By XX	24. Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name 841-871 PENROSE	25. Was Directional Survey Made YES
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26. Type Electric and Other Logs Run GAMA RAY NEUTRON	27. Was Well Cored YES
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	103	11"	100 SACKS	NONE
5 1/2	15.5#	912	7 7/8	250 SACKS	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	865	NONE

31. Perforation Record (Interval, size and number) TWO HOLES PER. FOOT 841-842 FT. 859-871 FT.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 841 -871 AMOUNT AND KIND MATERIAL USED 10,500 JELLED SALT WATER 21,000 # OF 20-40 SAND & 1000# OF 10-2- SAND
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33. PRODUCTION							
Date First Production 5-30-67		Production Method (Flowing, gas lift, pumping — Size and type pump) PUMPING 1 1/2 X 8 TEXAS STRIPPER				Well Status (Prod. or Shut-in) PROD.	
Date of Test 5-30-67	Hours Tested 24	Choke Size	Prod'n. For Test Period 6	Oil — Bbl. 6 BBLs.	Gas — MCF	Water — Bbl. 1 BBLs	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 6	Oil — Bbl.	Gas — MCF	Water — Bbl. 1	Oil Gravity — API (Corr.) 36	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED	Test Witnessed By L. R. McFADIN
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>Thelma Hall</i>	TITLE AGENT	DATE 6-9-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Clorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todito	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	96	923	TRIASSIC
96	197	923	YATES
197	923	923	SEVEN RIVERS
923	923	923	GREEN
From	To	Thickness in Feet	Formation