ANTA FE		REQUEST FOR ALLOWATE AND	
.S.G.SAND OFFICE IRANSPORTER OIL //	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	AL GAS
OPERATOR (**) PRORATION OFFICE			RECEIVED BY
Operator			JAN 121984
Slayton Address	Oil Corp.		O. C. D.
P. O. Bo Reason(s) for filing (Check proper	· box)	W Mexico 88201 Other (Please explain)	ARTESIA, OFFICE
Fecompletion	Change in Transporter of: Oil Dry G	es —	
Change in Ownership X		ensale 🗍	
If change of ownership give name and address of previous owner	Paul Slayton P	. O. Box 1936, Rosy	vell, New Mexico 88201
DESCRIPTION OF WELL A	ND LEASE  Well No.: Fool Name, Including I	Formation   Kind of	Lease Lease N
McAlester State	2 Coyote C		ederal c: Fee State E 887
Location Unit Letter N ;	990 Feet From The So. Li	ne and 2310 Feet F	rom The West
Line of Section 10	Township 11 S Range		Chaves Count
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	AS	
Navajo Refining (	OD X or Concensate	Andress (Give address to which a	pproved copy of this form is to be sent)
Name of Authorized Transporter of	Cosinghead Gas a: Dry Gas	No. Freeman Ave. Address (Give address to which a	Artesia, N.M. 88210 upproved copy of this form is to be sent)
none  If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twy.   Ege.   N   10   11   S   27 E	)s gas actually connected?	When
<u> </u>	with that from any other lease or pool,	1 .	
Designate Type of Compl	etion - (X)   Oil Well   Gas Well	New Well Workove: Deeper	Plug Back   Same Resty, Diff. Res
Date Spunded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
Elevations (DF, RKE, RT, GR, etc.	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Ferforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this d.	ifier recovery of socal volume of load epch or be for full 24 hours)	i oil and must be equal to or exceed top all
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, #	Choke Size Clig. Of.
Length of Test	Tubing Pressure	Casing Pressure	Choke Size Clig. Of.
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
		<u> </u>	
GAS WELL Actual Prod. Toot-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Presswe(Shnt-in)	Cosing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	I uping Pressure (Shart-In )	Coming Pressure (Sinc-12)	Choire site
CERTIFICATE OF COMPLIA	ANCE	FFD 1 o	RVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 1 3 1984 . 19	
		BY Original Signed By Leslie A. Clements	
		TITLE Supervisor I	
Suby Wickershan		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deeper	
	ignature)	tests taken on the well in a	
	(Title)	able on new and recomplete	
<u>Jan. 1, 1984</u>	(D )	Fill out only Sections	I. II. III, and VI for changes of own sporter, or other such change of conditi