ANTAFE				T FOR ALLOWABL		Form C-104 Supersedes Old C-104 a.c	
.S.G.S.			~	AUTHORIZATION TO T	SCHOOL OF	7	Elfective 1-1-65
-AND OFFICE						NATURAL	GAS .
TRANSPORTER	OIL			. N	1 0V 2U 1986		
OPERATOR					O. C. D.		
PRORATION OFF	ICE				ARTÈSIA, OFFICE		
	untair	nrS1	tate	es Petroleum Corp.			
Address.				•	•.		
Reason(s) for filing (O. Box Check po	oper	936 box)	Roswell, New M		ease explain)	
Recompletion				Change in Transporter of: Oil Dry C	ias [1	•
Change in Ownership	<u> </u>				ensate 🗍		
l change of ownersh nd address of previ	ip give	ner_	·	Slayton Oil Corp. P	.0. Box 1936	Roswell, N	ew Mexico 88201
ESCRIPTION OF	WELI	LAN	ND L				•
McAlacter	د ماري ما د ماري ما	L		Well No. Pool Name, Including I	Formation.	Kind of Leas State, Federa	Leuis
McAlester	r Stat	<u>.e</u>		#2 Coyote Queen			State E 8879
Unit Lettes N	;	·	- 99	Feet From The So. Li	ne and2310	Feet From	The West
Line of Section	10		Town			PM. Chaves	Cou
ESIGNATION OF	TRAN	SPC	RTI	ER OF OIL AND NATURAL GA	AS .	, , , -	
Name of Authorized T	ransport	er of	OII	or Condensate	Andress (Give addre		ved copy of this form is to be sent)
Navajo Refin					No. Preeman	Ave. Artes	sia New Mexico 88210 ued copy of this form is to be sent)
None							the state of the s
f well produces oil or live location of tanks.		,		Unit Sec. Twp. Pge.	Is gas actually conn	ected? Who	rn.
		al ed	with	N 10 115 27E that from any other lease or pool,	No No	der number:	
OMPLETION DA				Oli Weli Gas Well	New Well Workove		"Plug Back Same Res'v, Diff, R
Designate Type	of Cor	mple	tion		MOSEDA) Deepen	i lond pack . Same Mes.A. Ditf. M
Pate Spudded		I	Outs Compl. Ready to Prod.	Total Depth		P.B.T.D.	
levations (DF, RKB, RT, GR, etc.;		<i>;</i>	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
erforations	······································						Depth Casing Shoe
				TURING CASING AND	CENENTING BEC	300	
HOLE SIZE		T	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
						lest ID-3	
		+				12-5-86 Chg 0p	
EST DATA AND I	REQUE	EST	FOR		fter recovery of total vo pth or be for full 24 hos		and must be equal to or exceed top a
ate First New Oil Rur	To Tan	ık s	D	ate of Test	Producing Method (FI	ow, pump, gas lift	t, etc.)
ength of Teet			+	ubing Pressure	Casing Pressure		Choke Size
			·				
ctual Prod. During Test		l°	ii-Bble.	Water-Bbis.		Gas-MCF	
					-	•	
AS WELL ctual Prod. Test-MCI	F/D		L	ength of Test	Bbis. Condensate/MM	C F	Gravity of Condensate
esting Method (pitot, l	back pr.))	T	ubing Presewe (Shut-in)	Casing Pressure(Shu	rt-i=)	Choke Size
RTIFICATE OF	COMP	LIA	NCE		OIL	CONSERVA	TION COMMISSION
				·	45556	DEC 3	1986
mmission have bee	n comp	lied	with	slations of the Oil Conservation and that the information given	APPROVED		
ove is true and con	mplete	to th	ne be	est of my knowledge and belief.	BY		Signed By Clements
_ •	1		~		TITLE	Soperviso	or District II
R .O.	(,)		Q.		_		ompliance with RULE 1104.
- Celling	WA	Sie	nas we	in an	well, this form mu	et be accompani	ible for a newly drilled or deeper led by a tabulation of the deviat
Clerk							ance with RULE 111. I be filled out completely for all
Soal		σ	ide)	91	able on new and r	ecompleted well	le.
- CHEPT	<i>1)</i>	10	(000)) 0	FIII out only well name or sumb	sections I. U. er, or transports	III, and VI for changes of own r, or other such change of conditi