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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 8879

Bur. of mines

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name

2. Name of Operator Dr Sam G. Dunn
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8. Farm or Lease Name MCALISTER STATE

3. Address of Operator P.O. Box 192 Artesia, N.M.

9. Well No. 3

4. Location of Well

10. Field and Pool, or Wildcat COYOTE QUEN
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UNIT LETTER M LOCATED 330 FEET FROM THE SOUTH LINE AND 330 FEET FROM THE W LINE OF SEC. 10 TWP. 11S RGE. 27E NMPM

12. County CHAVES

15. Date Spudded 1-1-'67	16. Date T.D. Reached 1-5-1967	17. Date Compl. (Ready to Prod.) 6-14-1967	18. Elevations (DF, RKB, RT, GR, etc.) 3675	19. Elev. Casinghead 3675
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20. Total Depth 926	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
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24. Producing Interval(s), of this completion — Top, Bottom, Name 828' to 856	25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run Gamma Ray, Neutron	27. Was Well Cored Yes
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	230	11"	Circulated	None
4 1/2"	9.5#	926	6 3/4"	250 Sacks 100 SACKS	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2	840

31. Perforation Record (Interval, size and number) Perforated - 828' to 836' 844' to 858' 2 Hole Per Ft.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 828- 858 AMOUNT AND KIND MATERIAL USED 500 Gal 15% Acid Frac 10,000 Gal Jelled Salt 21000 lb Sand
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33. PRODUCTION							
Date First Production 9-2-67		Production Method (Flowing, gas lift, pumping — Size and type pump) PUMPING 3' x 1 1/2 Pump				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 9-2-67	Hours Tested 24	Choke Size None	Prod'n. For Test Period 5	Oil — Bbl. 5	Gas — MCF 1	Water — Bbl. 23	Gas — On Hand
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 5	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED						Test Witnessed By L. R. MCFADEN	

List of Attachments		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>Thelma Hall</i>	TITLE Agent	DATE 9- 12-1967

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 90	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 191	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 702	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	90	90	Sand & Gyp Lime	Red	Beds		
90	191	101	Yates, Sand, Shale				
191	693	501	Seven River				
683	926	223	Anhy, Red Beds, Sand Queens - Red Sand				