NO. OF COPIES RECEIVED	~		
	ì		
DISTRIBUTION	NEW MEXICO OIL	. CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
FILE /-	_	AND	
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TI	RANSPORT OIL AND NATURAL NO ME operator	GAS
OIL /		rigera <u>a</u>	
GAS GAS	D	. And G. Duan	· · · · · · · · · · · · · · · · · · ·
OPERATOR 5		to	
PRORATION OFFICE	jan e i	Mar Oil Operations	÷ ·
DR. SAM G	• DUNN Labbo	OCK. Texas 79410 FEB 1	£ 106 <b>9</b>
ddress D A DAY			0.1300
Reason(s) for filing (Check proper box	192, ARTESIA, NEW	Other (Please explain)	
lew Well	Change in Transporter of:		
Recompletion	Oil Dry	Gαs	
hange in Ownership	Casinghead Gas Con	densate	
change of ownership give name			
nd address of previous owner			
ESCRIPTION OF WELL AND  ease Name  A TROMPRO CMARK	Lease No. Well No. Pool	Name, Including Formation	Kind of Lease
MCALESTER STATE	E 8879 3 CO	YOTE QUEEN	State, Federal or Fee STATE
M Unit Letter	330 SOUTH	Line and # 330 Feet From	The WEST
10	11-5	<b>ኃ</b> 7ፑ	THATTE .
Line of Section To	ownship Range	27-B , NMPM,	County
	Unit Sec. Twp. Rge. M 10 11-S 27-1		hen
this production is commingled w		E NO	hen
OMPLETION DATA	M 10 11-S 27-1 ith that from any other lease or poor	No New Well Workover Deepen	
this production is commingled w OMPLETION DATA  Designate Type of Completi	M 10 11-S 27-1  ith that from any other lease or pool ion $-(X)$ $\bigcirc$	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'
this production is commingled w OMPLETION DATA  Designate Type of Completi	M 10 11-S 27-1 ith that from any other lease or poor	New Well Workover Deepen  X  Total Depth	
this production is commingled w OMPLETION DATA  Designate Type of Completi Cate Spudded  1-1-67	th that from any other lease or poot on $-(X)$ Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'
this production is commingled w OMPLETION DATA  Designate Type of Completi Cate Spudded  1-1-67	M 10 11-S 27-1  ith that from any other lease or pool ion - (X) X Gas Well  Date Compl. Ready to Prod.  6-14-67	New Well Workover Deepen  X  Total Depth  926	Plug Back   Same Res'v.   Diff. Res'
this production is commingled w OMPLETION DATA  Designate Type of Completi Cate Spudded  1-1-67  Elevations (DF, RKB, RT, GR, etc.) 3675	th that from any other lease or pool ion - (X) Silvell Gas Well X  Date Compl. Ready to Prod. 6-14-67  Name of Producing Formation PENROSE	No No New Well Workover Deepen X Total Depth 926 Top Oil/Gas Pay 825	Plug Back   Same Res'v.   Diff. Res'   P.B.T.D.   Tubing Depth
this production is commingled w OMPLETION DATA  Designate Type of Completi Oute Spudded  1-1-67  Elevations (DF, RKB, RT, GR, etc.) 3675	M 10 11-S 27-1  ith that from any other lease or pool ton - (X) X Gas Well  Date Compl. Ready to Prod. 6-14-67  Name of Producing Formation PENROSE  844-858 TWO HOLES	No No New Well Workover Deepen X Total Depth 926 Top Oil/Gas Pay 828	Plug Back   Same Res'v.   Diff. Res' P.B.T.D.  Tubing Depth 840
this production is commingled w OMPLETION DATA  Designate Type of Completi Cate Spudded  1-1-67  Elevations (DF, RKB, RT, GR, etc.) 3675  Perforations  828-836	M 10 11-S 27-1  ith that from any other lease or pool ion - (X) X  Date Compl. Ready to Prod. 6-14-67  Name of Producing Formation PENROSE  844-858 TWO HOLES  TUBING, CASING, A	No No New Well Workover Deepen X Total Depth 926 Top Oil/Gas Pay 828  PER. FT.	Plug Back   Same Res'v.   Diff. Res' P.B.T.D.  Tubing Depth 840 Depth Casing Shoe
this production is commingled w OMPLETION DATA  Designate Type of Completing the Spudded  1-1-67  Idevations (DF, RKB, RT, GR, etc.) 3675  Perforations  828-836  HOLE SIZE	M 10 11-S 27-1  ith that from any other lease or pool on - (X) X  Date Compl. Ready to Prod. 6-14-67  Name of Producing Formation PENROSE  844-858 TWO HOLES  TUBING, CASING, A  CASING & TUBING SIZE	No No New Well Workover Deepen X Total Depth 926 Top Oil/Gas Pay 828  PER. FT.	Plug Back   Same Res'v.   Diff. Res' P.B.T.D.  Tubing Depth 840 Depth Casing Shoe
this production is commingled wompletion DATA  Designate Type of Completiate Spudded  1-1-67  levations (DF, RKB, RT, GR, etc.) 3675  erforations  828-836  HOLE SIZE 11	ith that from any other lease or pool ion - (X)  Date Compl. Ready to Prod. 6-14-67  Name of Producing Formation PENROSE  S44-858 TWO HOLES TUBING, CASING, A CASING & TUBING SIZE 8 5/8	No No New Well Workover Deepen X  Total Depth 926  Top Oil/Gas Pay 826  PER. FT.  UND CEMENTING RECORD  DEPTH SET 230	Plug Back   Same Res'v.   Diff. Res' P.B.T.D.  Tubing Depth 840 Depth Casing Shoe  SACKS CEMENT 100 SACKS
this production is commingled wompletion DATA  Designate Type of Completion at Spudded  1-1-67  Ilevations (DF, RKB, RT, GR, etc.) 3675  erforations  828-836  HOLE SIZE	ith that from any other lease or pool ion - (X) X  Date Compl. Ready to Prod. 6-14-67  Name of Producing Formation PENROSE  S44-858 TWO HOLES  TUBING, CASING, A  CASING & TUBING SIZE  8 5/8  4 1/2	No No New Well Workover Deepen X Total Depth 926 Top Oil/Gas Pay 826  PER. FT.  AND CEMENTING RECORD DEPTH SET 230 926	Plug Back   Same Res'v. Diff. Res P.B.T.D.  Tubing Depth 840 Depth Casing Shoe
this production is commingled w OMPLETION DATA  Designate Type of Completi Pate Spudded  1-1-67  Elevations (DF, RKB, RT, GR, etc.) 3675  Perforations  828-836  HOLE SIZE 11	ith that from any other lease or pool ion - (X)  Date Compl. Ready to Prod. 6-14-67  Name of Producing Formation PENROSE  S44-858 TWO HOLES TUBING, CASING, A CASING & TUBING SIZE 8 5/8	No No New Well Workover Deepen X  Total Depth 926  Top Oil/Gas Pay 826  PER. FT.  UND CEMENTING RECORD  DEPTH SET 230	Plug Back   Same Res'v.   Diff. Res P.B.T.D.  Tubing Depth 840 Depth Casing Shoe  SACKS CEMENT 100 SACKS
this production is commingled wompletion DATA  Designate Type of Completion at e Spudded  1-1-67  levations (DF, RKB, RT, GR, etc.) 3675  erforations  828-836  HOLE SIZE 11 6 3/4	ith that from any other lease or pool ion - (X)  Date Compl. Ready to Prod. 6-14-67  Name of Producing Formation PENROSE  S44-858 TWO HOLES TUBING, CASING, A CASING & TUBING SIZE 8 5/8 4 1/2 2	New Well Workover Deepen  X Total Depth 926 Top Oil/Gas Pay 828  PER. FT.  UND CEMENTING RECORD  DEPTH SET 230 926 840	Plug Back   Same Res'v. Diff. Res P.B.T.D.  Tubing Depth 840 Depth Casing Shoe  SACKS CEMENT 100 SACKS 250 SACKS
this production is commingled wompletion DATA  Designate Type of Completion at Spudded  1-1-67  levations (DF, RKB, RT, GR, etc.) 3675  erforations  828-836  HOLE SIZE 11 6 3/4  EST DATA AND REQUEST FILL WELL	ith that from any other lease or pool ion - (X) X  Date Compl. Ready to Prod. 6-14-67  Name of Producing Formation PENROSE  844-858 TWO HOLES  TUBING, CASING, A  CASING & TUBING SIZE  8 5/8  4 1/2  2  FOR ALLOWABLE (Test must be able for this	No New Well Workover Deepen X  Total Depth 926 Top Oil/Gas Pay 826  PER. FT.  AND CEMENTING RECORD  DEPTH SET 230 926 840  e after recovery of total volume of load of depth or be for full 24 hours)	Plug Back   Same Res'v. Diff. Res P.B.T.D.  Tubing Depth 840 Depth Casing Shoe  SACKS CEMENT 100 SACKS 250 SACKS
this production is commingled we COMPLETION DATA  Designate Type of Completing the Spudded 1-1-67  Elevations (DF, RKB, RT, GR, etc.) 3675  Perforations 828-836  HOLE SIZE 11 6 3/4  PEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	ith that from any other lease or pool on - (X) X  Date Compl. Ready to Prod. 6-14-67  Name of Producing Formation PENROSE  844-858 TWO HOLES TUBING, CASING, A CASING & TUBING SIZE 8 5/8 4 1/2 2  FOR ALLOWABLE (Test must be able for this	No  In give commingling order number:  New Well Workover Deepen  X  Total Depth 926  Top Oil/Gas Pay 825  PER. FT.  IND CEMENTING RECORD DEPTH SET 230 926 840  e after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas	Plug Back   Same Res'v. Diff. Res P.B.T.D.  Tubing Depth 840 Depth Casing Shoe  SACKS CEMENT 100 SACKS 250 SACKS
this production is commingled wompletion DATA  Designate Type of Completion at the Spudded 1-1-67  levations (DF, RKB, RT, GR, etc.) 3675  Perforations 828-836  HOLE SIZE 11 6 3/4  EST DATA AND REQUEST FIL WELL  Page First New Oil Run To Tanks 9-2-67	ith that from any other lease or pool on - (X) X  Date Compl. Ready to Prod. 6-14-67  Name of Producing Formation PENROSE  Style=858 TWO HOLES  TUBING, CASING, A  CASING & TUBING SIZE  8 5/8  4 1/2  2  FOR ALLOWABLE (Test must be able for this Date of Test  9-2-67	No ol, give commingling order number: New Well Workover Deepen  X Total Depth 926 Top Oil/Gas Pay 825  PER. FT. AND CEMENTING RECORD DEPTH SET 230 926 840  e after recovery of total volume of load or depth or be for full 24 hours) Producing Method (Flow, pump, gas PUMP	Plug Back   Same Res'v.   Diff. Res's   P.B.T.D.   Tubing Depth   840   Depth Casing Shoe
this production is commingled w OMPLETION DATA  Designate Type of Completing the Spudded  1-1-67  Reversions (DF, RKB, RT, GR, etc.) 3675  Perforations  828-836  HOLE SIZE 11 6 3/4  EST DATA AND REQUEST FOLL WELL Date First New Oil Run To Tanks 9-2-67  Length of Test	ith that from any other lease or pool on - (X) X  Date Compl. Ready to Prod. 6-14-67  Name of Producing Formation PENROSE  844-858 TWO HOLES TUBING, CASING, A CASING & TUBING SIZE 8 5/8 4 1/2 2  FOR ALLOWABLE (Test must be able for this	No  In give commingling order number:  New Well Workover Deepen  X  Total Depth 926  Top Oil/Gas Pay 825  PER. FT.  IND CEMENTING RECORD DEPTH SET 230 926 840  e after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas	Plug Back   Same Res'v.   Diff. Res' P.B.T.D.  Tubing Depth 840 Depth Casing Shoe  SACKS CEMENT 100 SACKS 250 SACKS
this production is commingled w OMPLETION DATA  Designate Type of Completi Oute Spudded  1-1-67  Clevations (DF, RKB, RT, GR, etc.) 3675  Perforations  828-836  HOLE SIZE 11 6 3/4  EEST DATA AND REQUEST FOLL WELL Oute First New Oil Run To Tanks 9-2-67  Length of Test 24 HRS.	ith that from any other lease or pool on - (X) X  Date Compl. Ready to Prod. 6-14-67  Name of Producing Formation PENROSE  Style=858 TWO HOLES  TUBING, CASING, A  CASING & TUBING SIZE  8 5/8  4 1/2  2  FOR ALLOWABLE (Test must be able for this Date of Test  9-2-67	No ol, give commingling order number: New Well Workover Deepen  X Total Depth 926 Top Oil/Gas Pay 825  PER. FT. AND CEMENTING RECORD DEPTH SET 230 926 840  e after recovery of total volume of load or depth or be for full 24 hours) Producing Method (Flow, pump, gas PUMP	Plug Back   Same Res'v.   Diff. Res' P.B.T.D.  Tubing Depth 840 Depth Casing Shoe  SACKS CEMENT 100 SACKS 250 SACKS  il and must be equal to or exceed top allowing to the same of the sam
this production is commingled wompletion DATA  Designate Type of Completion at Spudded  1-1-67  levations (DF, RKB, RT, GR, etc.) 3675  erforations  828-836  HOLE SIZE 11 6 3/4  EST DATA AND REQUEST FIL WELL rate First New Oil Run To Tanks 9-2-67  ength of Test 24 HRS.	ith that from any other lease or pool ion - (X) X  Date Compl. Ready to Prod. 6-14-67  Name of Producing Formation PENROSE  844-858 TWO HOLES  TUBING, CASING, A  CASING & TUBING SIZE  8 5/8  4 1/2  2  FOR ALLOWABLE (Test must be able for this person of the control of the cont	No  I, give commingling order number:  New Well Workover Deepen  X  Total Depth 926  Top Oil/Gas Pay 826  PER. FT.  IND CEMENTING RECORD  DEPTH SET 230 926 81+0  e after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  PUMP  Casing Pressure	Plug Back   Same Res'v.   Diff. Res' P.B.T.D.  Tubing Depth 840 Depth Casing Shoe  SACKS CEMENT 100 SACKS 250 SACKS  il and must be equal to or exceed top alle lift, etc.)  Choke Size
this production is commingled w OMPLETION DATA  Designate Type of Completing the Spudded  1-1-67  levations (DF, RKB, RT, GR, etc.) 3675  Perforations  828-836  HOLE SIZE 11 6 3/4  EST DATA AND REQUEST FIL WELL Pate First New Oil Run To Tanks 9-2-67  Length of Test 24 HRS.  Actual Prod. During Test	ith that from any other lease or pool on - (X) X  Date Compl. Ready to Prod. 6-14-67  Name of Producing Formation PENROSE  844-858 TWO HOLES  TUBING, CASING, A  CASING & TUBING SIZE  8 5/8  4 1/2  2  FOR ALLOWABLE (Test must be able for this person of the person of th	No  I, give commingling order number:  New Well Workover Deepen  X  Total Depth 926  Top Oil/Gas Pay 826  PER. FT.  IND CEMENTING RECORD  DEPTH SET 230 926 81+0  e after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  PUMP  Casing Pressure	Plug Back   Same Res'v. Diff. Res P.B.T.D.  Tubing Depth 840 Depth Casing Shoe  SACKS CEMENT 100 SACKS 250 SACKS  il and must be equal to or exceed top alla lift, etc.)  Choke Size
this production is commingled w OMPLETION DATA  Designate Type of Completing the Spudded  1-1-67  levations (DF, RKB, RT, GR, etc.) 3675  Perforations  828-836  HOLE SIZE 11 6 3/4  EST DATA AND REQUEST FILL WELL Date First New Oil Run To Tanks 9-2-67 Length of Test  Actual Prod. During Test 6	ith that from any other lease or pool on - (X) X  Date Compl. Ready to Prod. 6-14-67  Name of Producing Formation PENROSE  844-858 TWO HOLES  TUBING, CASING, A  CASING & TUBING SIZE  8 5/8  4 1/2  2  FOR ALLOWABLE (Test must be able for this person of the person of th	No  I, give commingling order number:  New Well Workover Deepen  X  Total Depth 926  Top Oil/Gas Pay 826  PER. FT.  IND CEMENTING RECORD  DEPTH SET 230 926 81+0  e after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  PUMP  Casing Pressure	Plug Back   Same Res'v.   Diff. Res's P.B.T.D.  Tubing Depth 840 Depth Casing Shoe  SACKS CEMENT 100 SACKS 250 SACKS  It and must be equal to or exceed top allowed by the same of the sam
this production is commingled w OMPLETION DATA  Designate Type of Completing the Spudded  1-1-67  Elevations (DF, RKB, RT, GR, etc.) 3675  Perforations  828-836  HOLE SIZE 11 63/4  EEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks 9-2-67  Length of Test  Actual Prod. During Test 6  GAS WELL	ith that from any other lease or pool on - (X) X  Date Compl. Ready to Prod. 6-14-67  Name of Producing Formation PENROSE  844-858 TWO HOLES  TUBING, CASING, A  CASING & TUBING SIZE  8 5/8  4 1/2  2  FOR ALLOWABLE (Test must be able for this person of the person of th	No  I, give commingling order number:  New Well Workover Deepen  X  Total Depth 926  Top Oil/Gas Pay 826  PER. FT.  IND CEMENTING RECORD  DEPTH SET 230 926 81+0  e after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  PUMP  Casing Pressure	Plug Back   Same Res'v.   Diff. Res' P.B.T.D.  Tubing Depth 840 Depth Casing Shoe  SACKS CEMENT 100 SACKS 250 SACKS  il and must be equal to or exceed top allowed by the same of the same
this production is commingled w OMPLETION DATA  Designate Type of Completicate Spudded  1-1-67  Elevations (DF, RKB, RT, GR, etc.) 3675  Perforations  828-836  HOLE SIZE 11 6 3/4  EST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 9-2-67  Length of Test 24 HRS.  Actual Prod. During Test 6	ith that from any other lease or pool ion - (X) X  Date Compl. Ready to Prod. 6-14-67  Name of Producing Formation PENROSE  SH4-858 TWO HOLES  TUBING, CASING, A  CASING & TUBING SIZE  8 5/8  4 1/2  2  FOR ALLOWABLE (Test must be able for this be able for this be able for this contact the second of the second	No pl, give commingling order number:    New Well   Workover   Deepen   X     Total Depth   926     Top Oil/Gas Pay   826     PER. FT.     ND CEMENTING RECORD   DEPTH SET   230     926   840     e after recovery of total volume of load of depth or be for full 24 hours     Producing Method (Flow, pump, gas   PUMP     Casing Pressure     Water-Bbls.   1     Bbls. Condensate/MMCF	Plug Back   Same Res'v.   Diff. Res' P.B.T.D.  Tubing Depth   S40 Depth Casing Shoe  SACKS CEMENT   100 SACKS   250 SACKS   If and must be equal to or exceed top allowing the same of the
this production is commingled we COMPLETION DATA  Designate Type of Completing the Spudded Spu	M 10 11-S 27-1  ith that from any other lease or pool ion - (X) X  Date Compl. Ready to Prod. 6-14-67  Name of Producing Formation PENROSE  Style=858 TWO HOLES  TUBING, CASING, A  CASING & TUBING SIZE  8 5/8  4 1/2  2  FOR ALLOWABLE (Test must be able for this personner)  Date of Test  9-2-67  Tubing Pressure  Oil-Bbls.  5	No ol, give commingling order number:  New Well Workover Deepen  X  Total Depth 926  Top Oil/Gas Pay 826  PER. FT.  IND CEMENTING RECORD  DEPTH SET 230 926 840  e after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  PUMP  Casing Pressure  Water-Bbls. 1	Plug Back   Same Res'v.   Diff. Res' P.B.T.D.  Tubing Depth 840 Depth Casing Shoe  SACKS CEMENT 100 SACKS 250 SACKS  It and must be equal to or exceed top allowed to the same of the same

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

AGENT

9-12-67

BY Thump

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.