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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 14 1967

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

Bar of mine!

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **Plug & Abandon**

7. Unit Agreement Name

2. Name of Operator
Cities Service Oil Company ✓

8. Farm or Lease Name

3. Address of Operator
P. O. Box 69 - Hobbs, New Mexico 88240

9. Well No.
#1

4. Location of Well

10. Field and Pool, or Wildcat
Wildcat

UNIT LETTER **J** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **East** LINE OF SEC. **27** TWP. **7S** RGE. **28E** NMPM

12. County
Chaves

15. Date Spudded **11-18-66** 16. Date T.D. Reached **11-29-66** 17. Date Compl. (Ready to Prod.) **-** 18. Elevations (DF, RKB, RT, GR, etc.) **4011 Gr.** 19. Elev. Casinghead **-**

20. Total Depth **3070** 21. Plug Back T.D. **2970** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By **0-3070** Rotary Tools **-** Cable Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
Dry Hole 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
Formation Density Log, Laterolog, Gamma-Ray Borehole Comp. 27. Was Well Cored **Yes**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	245	11 1/2	Circulate	
4 1/2	9.5	2725	7 7/8	300 Sax	1692

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
5 3/8 holes @ 2594-2596-2612-2618 & 2623.
6 3/8 holes @ 2486-2489-2493-2495-2499 & 2501.
7 3/8 holes @ 2372-2377-2385-2406-2408-2410 & 2413.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
See Attached Schedule

33. PRODUCTION
Date First Production **P & A** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
Logs as listed above and deviation survey.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Q. D. ROBERTSON** TITLE **District Clerk** DATE **7/11/67**

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)