

DISTRIBUTION	
ANTA FE	<input checked="" type="checkbox"/>
ILE	<input checked="" type="checkbox"/>
S.G.S.	<input type="checkbox"/>
LAND OFFICE	
TRANSPORTER	OIL <input checked="" type="checkbox"/>
	GAS <input type="checkbox"/>
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and  
C-104-1-ES  
RECEIVED BY  
JAN 11 1984  
O. C. D.  
ARTESIA, OFFICE

Operator  
Slayton Oil Corp. ✓  
Address  
P. O. Box 2035 Roswell, New Mexico 88201  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner: Paul Slayton P. O. Box 1936, Roswell, New Mexico 88201

II. DESCRIPTION OF WELL AND LEASE

Lease Name State E 92	Well No. 12	Pool Name, including Formation Brown Queen Grayburg	Kind of Lease State, Federal or Fee State	Lease E 9
Location Unit Letter: D 990 Feet From The West Line and 990 Feet From The North Line of Section: 26 Township 10 S Range 26 NMPM, Chaves Cour				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave. Artesia, N M 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit: D Sec: 26 Twp: 10 S Rge: 26 E	Is gas actually connected? No When:

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deeper	Plug Back	Same Restv.	Diff. Fu
Date Spudded	Date Compl. Ready to Prod.		Total Depth			F.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ruby Wickham  
(Signature)  
Clerk  
(Title)  
Jan. 1, 1984  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED FEB 13 1984  
BY Original Signed By  
Leslie A. Clements  
Supervisor District II  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for a able on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of o well name or number, or transporter, or other such change of cond  
Form C-104 must be filed for each well in