ANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and Effective 1-1-65
S.G.S.		AND	
AND OFFICE		ANSPORT OIL AND NATURAL	. GAS
loir V	-  RE	CEIVED BY	
TRANSPORTER GAS	T NC	V 20 1986	
OPERATOR /	]   ""	201300	•
PRORATION OFFICE		O. C. D.	
Operator	A. A.	RTESIA, OFFICE	
Address Mountain Sta	tes Petroleum Corp.		
P.O. Box 1930	6 Roswell, New Me		
Reason(s) for filing (Check proper bo	×)	Other (Please explain)	
::ew Well	Change in Transporter of:		
Recompletion Change in Ownership Y	Oil Dry Go Casinghead Gas Conder	<b>75</b>	
· · · · · · · · · · · · · · · · · · ·			
If change of ownership give name and address of previous owner	Slayton Oil Corp. P.	0, Box 1936 Roswell.	New Mexico 88201
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Le	Lease
State E 92	12 Brown Ouee	n Graytung State, Fede	eral or Fee State E 92
Location		<u> </u>	
Unit Letter D ;	990 Feel From The West Lin	e and C90 Feet From	m The No.
26 -	10 C R	OCE NAPA. CI	13Ves Cou
Line of Section 26 To	ownship 10 S Range	26 E , NMPM, CI	Tives
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of Oi	or Condensate	Address Give address to which app	proved copy of this form is to be sent)
Navajo Refining Compan		No. reeman Ave. Art	esia, New Mexico 88210  roved copy of this form is to be sent)
Name of Authorized Transporter of Co	isinghead Cas [ ] or Dry Gas [ ]	Address Wife address to Breeze app.	
None	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	D 26 10S 26	No 1	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. R
Designate Type of Completi		The west states and the states are the states and the states are t	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
j Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post TO-3
			che Op
	<del></del>		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	feer recove y of total volume of load e	oil and must be equal to or exceed top (
OIL WELL	able for this de	pth or be for full 24 hours)  Producing Method (Flow, pump, gas	·
Date First New Oil Run To Tanks	Date of Test	Producing Method (1 100, pump, 8	
Length of Test	Tubing Pressure	Casing Fressure	Choke Size
Longin D. Joseph	1		
Actual Prod. During Test	Oil-Bbls.	Water-Bhis.	Gas-MCF
		<u></u>	
G 4 0 M/D			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
l			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Fressure (Shut-in)	Choke Size
<u> </u>	<u> </u>		
CERTIFICATE OF COMPLIAN	ICE	11	VATION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation		APPROVEDDEC	3 1986
Formular have been complied	with and that the information given	Original Signed By	
above is true and complete to the best of my knowledge and belief.		Les A. Clements	
		TITLE:Supervisor District II	
		This form is to be filed in compliance with RULE 1104.	
(Suly Wieklistan		II the form must be accor	lowable for a newly drilled or deep spanied by a tabulation of the devi
(Signature)		tests taken on the well in ac	COLDENCA MITH MARK 1111
Clerk		All sections of this form able on new and recompleted	must be filled out completely for e
Sept 1 1986		I may a make Campions I	II III and VI for changes of o
- 1, 190 10	(O)	well name or number, or transp	Ottal of office agent cuenta or con-
y		[] C Fame C.104 -	