DISTRIBUTION		DNSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE /-		AND	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	RECEIVED
TRANSPORTER OIL / GAS			FEQ - = 27
OPERATOR /			·
Cperator			
Mercury Production	Company		
508 Fort Worth Nati	onal Bank Bldg., Fort Worth	Texas Othe (Please explain)	
Reason(s) for filing (Check proper)	Change in Transporter of:		
Recompletion	Oil Dry Gas	s	
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AN	D LEASE		Kind of Lease
Lease Name State E-92	Lease No. Well No. Pool Nar	ne, Including Formation	State, Federal or Fee State
Location			
Unit Letter E ;	990 Feet From The west Lin	e and Feet From	The north
Line of Section 26	Township 10S Range 26	E , NMPM, Chave	S County
I. DESIGNATION OF TRANSPO Name of Authorized Transporter of	Cil Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
McWood Corp.		P.0.80x 330, Abilene,	Texas
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appr	roved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	Is jas actually connected?	/hen
If well produces oil or liquids, give location of tanks.	F 26 105 26E	No	
If this production is commingled	I with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Verkover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Compl	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
Li-21-66 Elevations (DF, RKB, RT, CR, etc	c., Name of Producing Formation	752 Top Cil/Gas Pay	739 Tubing Depth
3715 Gr.	_	725	730 Depth Casing Shoe
Perforations			751
63.15	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	CEPTH SET	SACKS CEMENT
7-7/8"	4211	751	225_\$x
	2-3/8"	730	
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be a able for this d	ifter recovery of total volume of load c epth or be for full 24 hours)	oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	كالمستحدين بالمستحدين والبارد ستنقص والمتحدين والمستحد والمحصي والمحدين والمحديد	Producing Method (Flow, pump, gas	lift, etc.)
12-24-66	1-22-67 Tubing Pressure	Pumping Casing Pressure	Choke Size
Length of Test	i round Hiessnie		
24 hrs. Actual Prod. During Test	Oil-Bbls.	Vented Water-Bbls.	Gas - MCF
	15		TSTM
			-ik
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condersate/MMCF	Gravity of Condensate
	Tubing Pressure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	I mund Lieppare		
VI. CERTIFICATE OF COMPL	IANCE	OIL CONSER	VATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19
		BY_Cillen	121664
-	~	TITLE CAS IS	5720130
2		This form is to be filed	in compliance with RULE 1104.
Frank Landen		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	(Signature)	tests taken on the well in ac	cordance with RULE 111.
President	(Tisle)	All sections of this form able on new and recompleted	must be filled out completely for allo
(Title)		Titl out only Decisions I	IT IT and VI for changes of owne
2-9-67	(Date)	well name or number, or trans	porter, or other such change of conditio

Fill out only Sections 1, 11, 111, and vi the such change of condition. well nam€ or number, or transporter, or other such change of condition. Sepa:ate Forms C-104 must be filed for each pool in multiply completed wells.