			REQUEST FOR ALLOWABI					
	.s.g.s.		AND		Effective]-]-[2		
	.AND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND	NATURAL	GAS			
	OIL		RECEIVED BY	I				
	TRANSPORTER GAS							
	OPERATOR		NOV 2) 1986					
۱.	PROBATION OFFICE				·			
1	Operator		0. (D.	-				
	Mountain St	ates Petroleum Corp.	ARTESIA, OFFICE	1				
	Address							
	P.O. Box 19:		Mexico 88201					
	Reason(s) for filing (Check proper b 	•	Other (Pleas	e explain)				
ĺ	Recompletion	Change in Transporter of:		1				
	Change in Ownership Y	Oil Dry Casinghead Gas Conc	Gas L			•		
	If change of ownership give name and address of previous owner	Slayton Oil Corp.	P 0 Box 1936 P		Ow Montes 00001			
•			<u>.0. DOX 1350 N</u>	uswerr, n	ew Mexico 88201			
	DESCRIPTION OF WELL ANI							
İ	Lease Name	Well No. Pool Name, Including	Formation	Kind of Leas	ie	Lease		
	State E 92	14 Brown Que	en Gravburg	State, Føder	olorFee State	E 92		
	Location							
	Unit Letter ;;	990 Feet From The Nest L	ine and <u>2310</u>	Feet From	TheNorth	•		
			0.0 -					
L	Line of Section 26 T	ownship 10 S Range	<u>26 E</u> , NMPM	 Chaves 		Cour		
. 1	DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL G	34					
Ī	Name of Authorized Transporter of C	ii or Condensate	Address 'Give address i	o which appro	wed copy of this form is to	be sent)		
1	Navajo Refining Compa	ny			sia,New Mexico	•		
ł	Name of Authorized Transporter of C		Address Give address i	o which appro	oved copy of this form is to be sent)			
	None							
Γ	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connecte	d? Wh	en			
L	give location of tanks.	E 26 10S 26	E No]. A				
I	f this production is commingled w	ith that from any other lease or pool	, give commingling order	number:				
f	COMPLETION DATA	Oil Well Gas Well				·		
	Designate Type of Completi		New Well Workover	Deepen	Plug Back Same Res'	v. Diff. Re		
+	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	<u>_</u>		
		Date complementary to prod.	roldr Depin		F.B.1.D.			
h	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
Į	Perforations				Depth Casing Shoe	•···		
L		TUBING, CASING, AN	D CEMENTING RECOR	D	•			
L	HOLESIZE	CASING & TUBING SIZE	DEPTH SE	т	SACKS CEME			
Ĺ					Post ID-3			
Ļ					12-5-86			
╞		- 			- Cng up			
<u>~</u>			<u> </u>		· · · ·			
	EST DATA AND REQUEST F		ifter recover; of socal volum epch or be for full 24 hours)		and must be equal to or ex	ceed top al		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lif	i, etc.)			
ī	ongth of Test	Tubing Pressure	Casing Pressure		Choke Size			
	ctual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas - MCF			
	·		<u> </u>		l	·		
~			•					
	AS WELL Actual Prod. Teet-MCF/D							
	cettal prod. 1001-MCF/D	Length of Test	Bbls. Contensate/MMCF		Gravity of Condensate			
Ē	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-	(n)	Choke Size			
	ERTIFICATE OF COMPLIAN				TION COMMISSION	<u> </u>		
-	ERTIFICATE OF COMPLIAN			DEC				
	hereby certify that the rules and i	regulations of the Oil Conservation	APPROVED	<u>3 1986</u>	9			
Ce	mmission have been complied w	with and that the information given						
∷Ъ	ove is true and complete to the	best of my knowledge and belief.	BYOriginal Signed by Les A. Clements					
			TITLE		r District H			
		1 1 .	t l		ompliance with RULE	1104		
	(Kertur 11) 11	reistan	If this is a reque	at for allow	able for a newly drilled	or deeper		
	(Signa	stwe)	If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.					
	Clerk							
_	C I Tu	le)	All sections of this form must be filled out completely for all able on new and recompleted wells.					
	Sept. 1, 19	56	Fill out only Se	ctions I, II.	III, and VI for change	as of own		
	(De	(e) -			r, or other such change			
	,		Tan sala Tana					

E	E	C-104		•-	#11=A	8		'	۰-	
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