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DISTRIBUTION		NEW MEX	(ICO OIL CO	NSERVATION CO	WW12210N		Form C-101 Revised 1-1-6	5			
SANTA FE /	<del>,    </del>					ſ	5A. Indicate	Type of Lease			
U.S.G.S.								STATE T FEE			
LAND OFFICE	<del>71 - 1</del>	1	100	Ì	.5. State Oil & Gas Lease No.						
OPERATOR /	/						E-92				
				_			IIIIII				
APPLICATION	ON FOR PE	RMIT TO DRI	LL, DEEPI	EN, OR PLUG B	ACK						
la. Type of Work							7. Unit Agre	ement Name			
DRILL X	<b>a</b>	DE	EPEN 🗌		PLUG B	ACK 🗍					
b. Type of Well	_	52.	2, 2, ,				8. Form or L				
OIL K GAS WELL	отн	ER		SINGLE ZONE	MULT!	ONE		y State E-12			
2. Name of Operator							9. Well No.				
Mercury Production	on Compan	3					15 Tield on	d Pool, or Wildcat			
3. Address of Operator	4.4		<b>Tomb</b>	Wanth Mays							
1522 Ft. Worth Me	ational B	SUK MILITAL	ng, fort	WOFUL, TEXA			EMOTO	Queen-			
4. Location of Well UNIT LETT	TER K	LOCATED	1650	FEET FROM THE	West	LINE					
0310			26	108	RGE. 261	•					
AND 2310 FEET FROM	M THE SOUT	LINE OF	SEC. 26	TWP. 108	RGE. E	NMPM	12. County	,,,, <del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>			
					((((((		Chaves				
			HHH	444444	HHH	HHH	7//////	HHHHhm			
		#####	44444	19, Proposed D	enth 119	A. Formation		20. Rotary or C.T.			
				800'				Rotary			
		Old Kind S St	MILLIAN POR			Penrose		. Date Work will start			
21. Elevations (Show whether D	r, KI, etc.)	etc.) 21A. Kind & Status Plug. Box Blanket		H. E. Da			10-3-66				
		DIMI	<u> </u>	12. 2. 3.	2 1000		1	<del></del>			
23.		PROP	OSED CASING	S AND CEMENT PR	OGRAM						
SIZE OF HOLE	CIZE OF	CASING WE	ICUT PED E	OOT SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP			
7 7/8"	45" C		9.5#	8001				Circulate			
	72 4	***	2./1			175					
	1	l		l				1			
This well was A 7 7/8" hole witetal depth and will then be log production.	ll be dri comented	illed to to vith suffi	otal depti leient ce	ment to circ	ing of 4 culate t	ţ" O.D. o the s racture	casing urface. treated	set at The well			
		ار	APPROVAL V	ALID							
			R 90 DAYS E				OOT 7	1000			
			TO CONT	- ·- <del>-</del>			OCT 3	1966			
		€ N		,			~ ~				
			. 7	<b>7</b> 한 사용			O. C. C. Artesia, defide				
				A section of			(-MICAIA)	STRICE			
N ABOVE SPACE DESCRIBE F	PROPOSED PE	ROGRAM: IF PROF	POSAL IS TO DE	EPEN OR PLUG BACK, (	SIVE DATA ON	PRESENT PR	ODUCTIVE ZON	E AND PROPOSED NEW PROD			
IVE ZONE. GIVE BLOWOUT PREVE	NTER PROGRAM,	IF ANY.									
hereby certify that the informa	ition above is	true and complete	e to the best of	my knowledge and	oener.						
tronk A	hAlla)	/									
sugged Aller		T	itle <b>M</b> on				Date of	20/66			
(This space for	<u> </u>		ule <b>Kon</b>	ager of Oper			Date <b>9/</b>	29/66			
(This space )	or State Use)	T	itle <b>Hen</b>				Date <b>9/</b>	29/66			
(1 ms space )	or State Use)	T			rations			<b>29/66</b> OV 1 0 1 <b>966</b>			

CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE			
TRANSPORTER	OIL		
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PRORATION OFFI	CE .		

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

U.S.G.S. LAND OFFICE		<del></del>	WELL	LUCATIO	IN AND	ACRE	AGE	וטבטו	CATION	PLAI	}	
TRANSPORTER GAS			SEE INST	RUCTIONS F	OR COMP	LETING 1	THIS F	ORM ON	THE REVE	RSE SIDE	ļ	
PRORATION OFFICE											]	
OPERATOR												
				S	ECTION	l A						
Operator					Lease	_			Well No.			
Mercury Pr	oducti	on Comp	uny	ىل	State	E-92		<u> </u>	15			
Unit Letter	Section		Township		Range		C	ounty				
K		:6	10 500	27M	26	E1751		CH	AUG-	5		
Actual Footage L										4		
1650				line and	23/	10	feet fro	om the	5007			
Ground Level Ele	v. Pr	oducing Fo	ormation		Pool					Dedicated Acre		
3710		Penross	Queon.		Bro	AN GRO	<del>)  </del>			10 40	Acres	
1. Is the Operator who has the riganother. (65- 2. If the answer twise? YES 3. If the answer to	ght to dri -3–29 (e) to questic —— NO	ill into and NMSA 193 on one is '	to produce )  Comp.)  no," have the answer is "	rom any pool ne interests of yes," Type o	and to app and the or f Consolidand their re	F J V Wilers been	E Di conso	duction ei	ther for him	iself or for himse	elf and	
						r: C.			NOV	7 1995		
					ATTER	A. OFFI	3 <b>E</b>		igi-1-1-			
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			C C C T I	0 N D	<del></del>	<del></del> .			ASTISS	and the second		
			SECTI	ON B	· · · · · · · · · · · · · · · · · · ·			<del></del>	Ì	CERTIFICATIO	אי	
				o _\$				12	n SECTI plete to t belief  Name  Procid Position  Le reur  Company	certify that the income of the best of my known with the best of the	rue and com- owledge and	
16 5	50'	8	2	6				26 E	shown on plotted from surveys me supervision and correct and believe to the survey when the survey was a surv		TION B was Eactual der my some is true my knowledge	
0 330 660	990 132	0 1650 19	280 2310 20	40 2000	1500	1000	500		Certificat		Hall	

## INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.