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NEW MEXICO OIL CONSERVATION COMMISSION

30-005-10555
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-92

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Mercury State E-42	
2. Name of Operator Mercury Production Company		9. Well No. 15	
3. Address of Operator 1522 Ft. Worth National Bank Building, Fort Worth, Texas		10. Field and Pool, or Wildcat Brown Queen	
4. Location of Well UNIT LETTER K LOCATED 1650 FEET FROM THE West LINE AND 2310 FEET FROM THE South LINE OF SEC. 26 TWP. 10S RGE. 26E NMPM		12. County Chaves	
21. Elevations (Show whether DF, RT, etc.)		19. Proposed Depth 800'	19A. Formation Penrose-Queen
21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor H. E. Barnes	22. Approx. Date Work will start 10-3-66	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
7 7/8"	4 1/2" O.D.	9.5#	800'	175	Circulate

This well will be drilled to penetrate the Penrose member of the Queen formation. A 7 7/8" hole will be drilled to total depth and a string of 4 1/2" O.D. casing set at total depth and cemented with sufficient cement to circulate to the surface. The well will then be logged with radio-activity logs, perforated and fracture treated for production.

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APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED

OCT 3 1966

D. C. C.
ARTESIA, OFFICE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Frank Darden Title Manager of Operations Date 9/29/66
(This space for State Use)

APPROVED BY L. A. Gressett TITLE Oil and Gas Inspector DATE NOV 10 1966
CONDITIONS OF APPROVAL, IF ANY:

INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.