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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-92	

Bur. of Mines

1a. TYPE OF WELL
☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Mercury Production Company

3. Address of Operator
Fort Worth National Bank Bldg., Fort Worth, Texas 76101

4. Location of Well

7. Unit Agreement Name
 -

8. Farm or Lease Name
State E-92

9. Well No.
15

10. Field and Pool, or Wildcat
Brown

UNIT LETTER **K** LOCATED **1650** FEET FROM THE **West** LINE AND **2310** FEET FROM
 THE **South** LINE OF SEC. **26** TWP. **10S** RGE. **26E** NMPM

12. County
Chaves

15. Date Spudded 11-27-66	16. Date T.D. Reached 12-3-66	17. Date Compl. (Ready to Prod.) 12-28-66	18. Elevations (DF, RKB, RT, GR, etc.) 3410' Gr.	19. Elev. Casinghead Same
20. Total Depth 754'	21. Plug Back T.D. 741'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 715' to 743'				25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Correlation Gamma

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	9.5#	753'	7-7/8"	250 sx. Incor circulated approx. 30 sx.	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	725'	-

31. Perforation Record (Interval, size and number) 715' to 743' w/12 3/8" jet shots	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	715-743	7000 gal. lease crude w/1.5#/gal.

33. PRODUCTION							
Date First Production 12-20-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1-1/16" insert pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 1-15-67	Hours Tested 24	Choke Size -	Prod'n. For Test Period 10	Oil - Bbl. TSTM	Gas - MCF 1	Water - Bbl. TSTM	Gas-Oil Ratio TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Archie Greenwood

35. List of Attachments
Correlation Gamma

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Frank Darden* TITLE *President* DATE *1-25-67*

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	120	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	312	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	312	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	312	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	703	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. T.
T. Blinberry		T. Gr. Wash	T. Morrison	T. T.
T. Tubb		T. Granite	T. Todillo	T. T.
T. Drinkard		T. Delaware Sand	T. Entrada	T. T.
T. Abo		T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp		T. Permian	T. Permian	T. T.
T. Cisco (Bough C)		T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	120	120	Red beds				
	312	192	Salt				
	708	396	Sand and anhydrite				
	741	33	Oil sand				
	743	2	White anhydrite				
	754	11	Tight red sand				