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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FEB 27 1967

Operator		Mercury Production Company ✓	
Address		508 Fort Worth National Bank Bldg., Fort Worth, Texas 76102	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input checked="" type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

From McWood Corp.

If change of ownership give name
and address of previous owner

Lease Name		Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
State E-92		E-92	15	Brown Queen	State, Federal or Fee State
Location					
Unit Letter	K	1650	Feet From The	West	Line and 2310
					Feet From The South
Line of Section	26	Township	10S	Range	26E
					NMPM, Chaves
County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil		<input checked="" type="checkbox"/>	or Condensate		Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation					P. O. Box 3119, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas		<input type="checkbox"/>	or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
None						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	26	10S	26E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen.	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.,)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL				(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
Length of Test		Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.		Gas - MCF	

GAS WELL							
Actual Prod. Test - MCF/D		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)		Tubing Pressure		Casing Pressure		Choke Size	

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19 _____	
Frank Dardu		BY W. A. Grossett	
(Signature)		TITLE _____	
President			
(Title)			
2-24-67			
(Date)			
		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	