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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. E-92 | |

| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) | |
|---|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | 7. Unit Agreement Name |
| 2. Name of Operator Mercury Production Company | 8. Farm or Lease Name State E-92 |
| 3. Address of Operator 508 Fort Worth National Bank Bldg., Fort Worth, Texas 76102 | 9. Well No. 16 |
| 4. Location of Well UNIT LETTER K 1650 FEET FROM THE West LINE AND 1650 FEET FROM THE South LINE, SECTION 26 TOWNSHIP 10S RANGE 26E N.M.P.M. | 10. Field and Pool, or Wildcat Brown |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3691 Gr. | 12. County Chaves |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 12, 1967, 4½" J-55 9.5# casing was set at 750' and cemented with 200 sacks of Incor cement w/18% salt. Plug was down @ 9:00 p.m. P.B. T.D. 726'. Casing was perforated January 14th from 695' to 715' w/8 jet shots. On 1-28-67 the well was fracture treated with 8324 gal. of lease crude with 10,200 lbs. of sand. Treating pressure 2500 p.s.i. Waiting on installation of pumping equipment.

RECEIVED

FEB 27 1967

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank Darden TITLE Manager of Operations DATE 2-24-67

APPROVED BY W. A. Innesett TITLE Assistant Manager DATE 2-24-67

CONDITIONS OF APPROVAL, IF ANY: