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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

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Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E-92

1a. TYPE OF WELL *Oil of mixed* **FEB 27 1967**

b. TYPE OF COMPLETION	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	B. C. C. ARTESIA, OFFICE

2. Name of Operator
Mercury Production Company

3. Address of Operator
508 Fort Worth National Bank Bldg., Fort Worth, Texas 75102

4. Location of Well
UNIT LETTER **K** LOCATED **1650** FEET FROM THE **West** LINE AND **1650** FEET FROM

THE **South** LINE OF SEC. **26** TWP. **10S** RGE. **26E** NMMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-2-67	1-11-67	1-20-67	3691 Gr.	Same

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
750	726	-	Steinberger		

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
695 to 715 (Queen)	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma ray-neutron	Yes

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	9.5	749'	7-7/8"	200 sx	None
8-5/8"		125'	9-5/8"	25 sx	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	700'

31. Perforation Record (Interval, size and number) 695 - 715 w/8 jet shots	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	695 - 715	8400 gal. crude oil with 10,200# sand

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-20-67		Pumping - 1-1/16" bottomhole rod pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Feb. 20-67	24	None	→	9	TSTM	1	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-	→	9	TSTM	1	36	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Archie Greenwood

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Frank Darden* TITLE Manager of Operations DATE 2-24-67

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Todillo	T. Tubb
T. Drinkard	T. Delaware Sand	T. Entrada	T. Abo
T. Abo	T. Bone Springs	T. Wingate	T. Wolfcamp
T. Penn.	T. Penn.	T. Permian	T. Penn.
T. Cisco (Bough C)	T. Penn.	T. Penn. "A"	T. Penn.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	120	120	Red beds				
	306	186	Salt				
	692	394	Sand and anhydrite				
	722	30	Oil sand				
	730	8	Gilsonite sand				
	734	4	White anhydrite				
	750	16	Red sand				